

NELSON J. MARSHALL  
Phone 789-0272

GENE STEWART  
Phone 789-1795

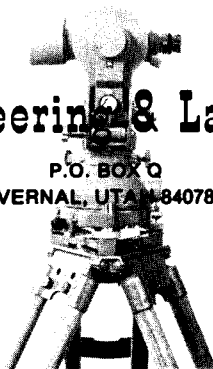
LAWRENCE C. KAY  
Phone 789-1125

# Utah Engineering & Land Surveying

P.O. BOX Q  
VERNAL, UTAH 84078

OFFICE LOCATION  
85 SOUTH 200 EAST

PHONE 789-1017



March 29, 1984

Utah State Division of  
Oil Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114


Attn: Mr. Ronald J. Firth

Dear Sir:

Due to a lease stipulation (Lease #U-53995 Section 35, T8S, R18E, S.L.B. & M.), that states any well drilled must not be closer than 600 feet to the small creek in Parriette Draw, we respectfully request a variance in the spacing requirements set forth by the State Board.

The location we wish to occupy and drill is 1,832 feet FNL and 1,111 feet FWL, and is 620 feet from said stream.

Sincerely,

  
Consultant

GS/ch

**RECEIVED**

APR 3 1984

DIVISION OF  
OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Miller - Christensen Oil Corporation

3. ADDRESS OF OPERATOR

444 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1111' FWL 1832' FNL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15.4 miles South of Randlett, Utah

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

500'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

120

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' GR.

22. APPROX. DATE WORK WILL START\*

May 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	8-5/8"	24# K-55	250'	Circulate to surface cementing with be two staged set D.V. tool 200' below the Mahogany Base, cement to 200' above the Mahogany, quantity of cement will be determined by electrical logs.
7-7/8"	5½"	15.5# K-55	T.D. 6200'	

Drill 12½" hole to approximately 250' set 8-5/8" casing, set up BOP as required and pressure test. Drill 7-7/8" hole to approximately 6200' if production is found feasible set 5½" production casing.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: APR 3 1984

BY: [Signature]

RECEIVED

APR 3 1984

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED [Signature]

TITLE Partner

DATE March 30, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

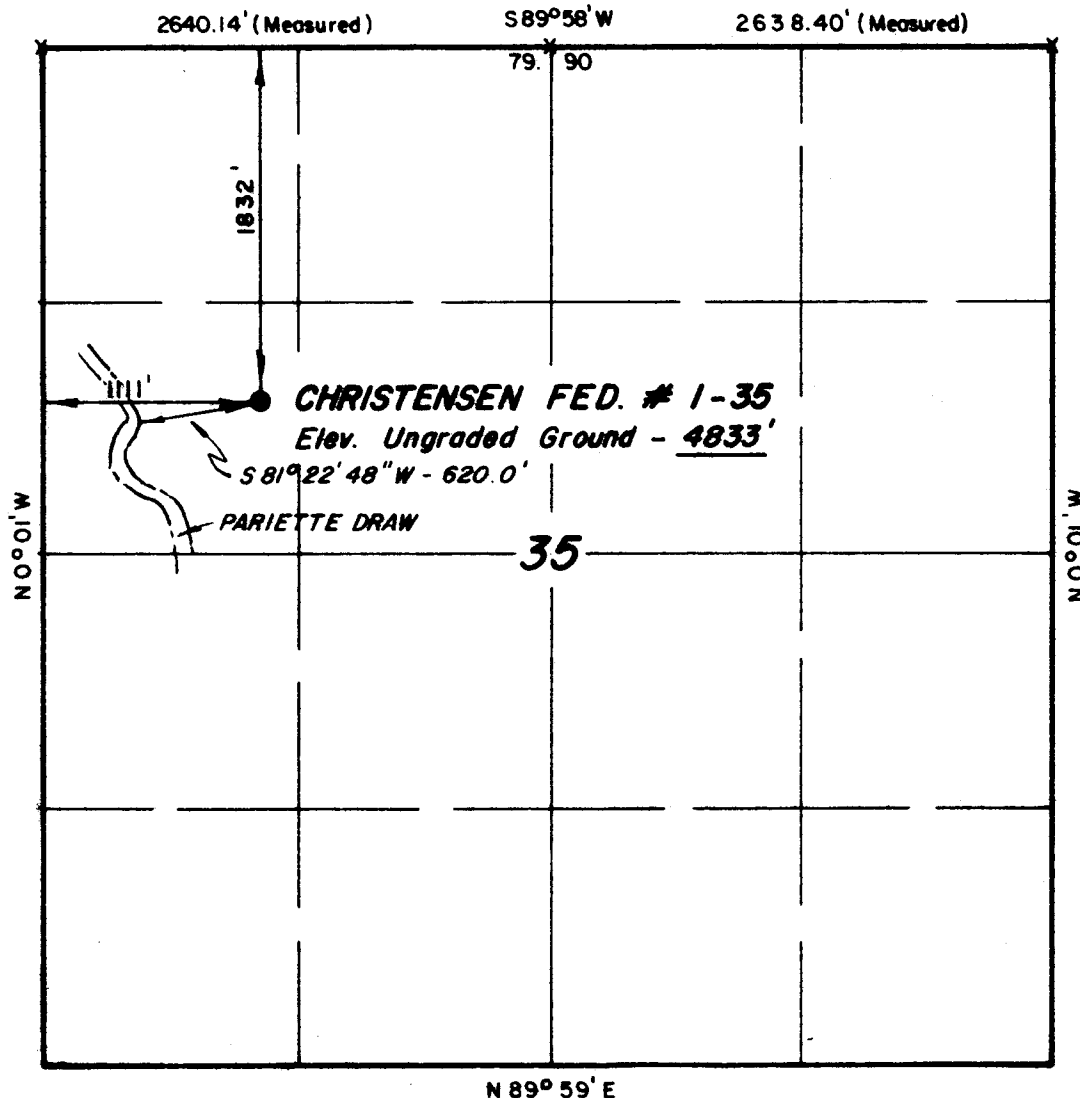


**T8S , R18E , S.L.B.&M.**

PROJECT

**MILLER - CHRISTENSEN**

Well location, **CHRISTENSEN FED. #1-35**,  
located as shown in the SW 1/4  
NW 1/4 Section 35, T8S, R18E,  
S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Miller*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

REVISED 3/29/84

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2 / 23 / 84
PARTY	RK DB JK RP	REFERENCES	GLO Plat
WEATHER	Cold	FILE	Miller - Christensen



1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

- (A) Green River 1567'
- (B) Mahogany Zone 3062'
- (C) Green Shale Facies 4076'
- (D) Marker A 4434'
- (E) Douglas Creek 4801'
- (F) Marker C 5592'
- (G) Green River Lime 5977'
- (H) Wasatch 6132'
- (I) T. D. 6300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

(A) Oil anticipated in Green Shale Facies, Douglas Creek, Marker C, Green River Lime.

4. PROPOSED CASING PROGRAM

- (A) 250' of 8-5/8" surface casing 32# per foot.  
6300' of 5 1/2" 15.5# per foot. (K-55).

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Double Hydraulic BOP with Pipe Rams and Blind Rams and Spherical BOP.
- (B) BOP to be pressure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

- (A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as need to control pressure.

7. AUXILLIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drilling pipe
- (D) Gas Detector Logging Unit - 2 man logging 3500' to T.D.



8. TESTING, LOGGING AND CORING PROGRAM

- (A) DIL w/GR & SP - surface casing to T.D.
- (B) LDT-CNL w/GR & Caliper 3500' to T.D. (caliper to surface)
- (C) PML w/GR & Caliper 3500' to T.D.

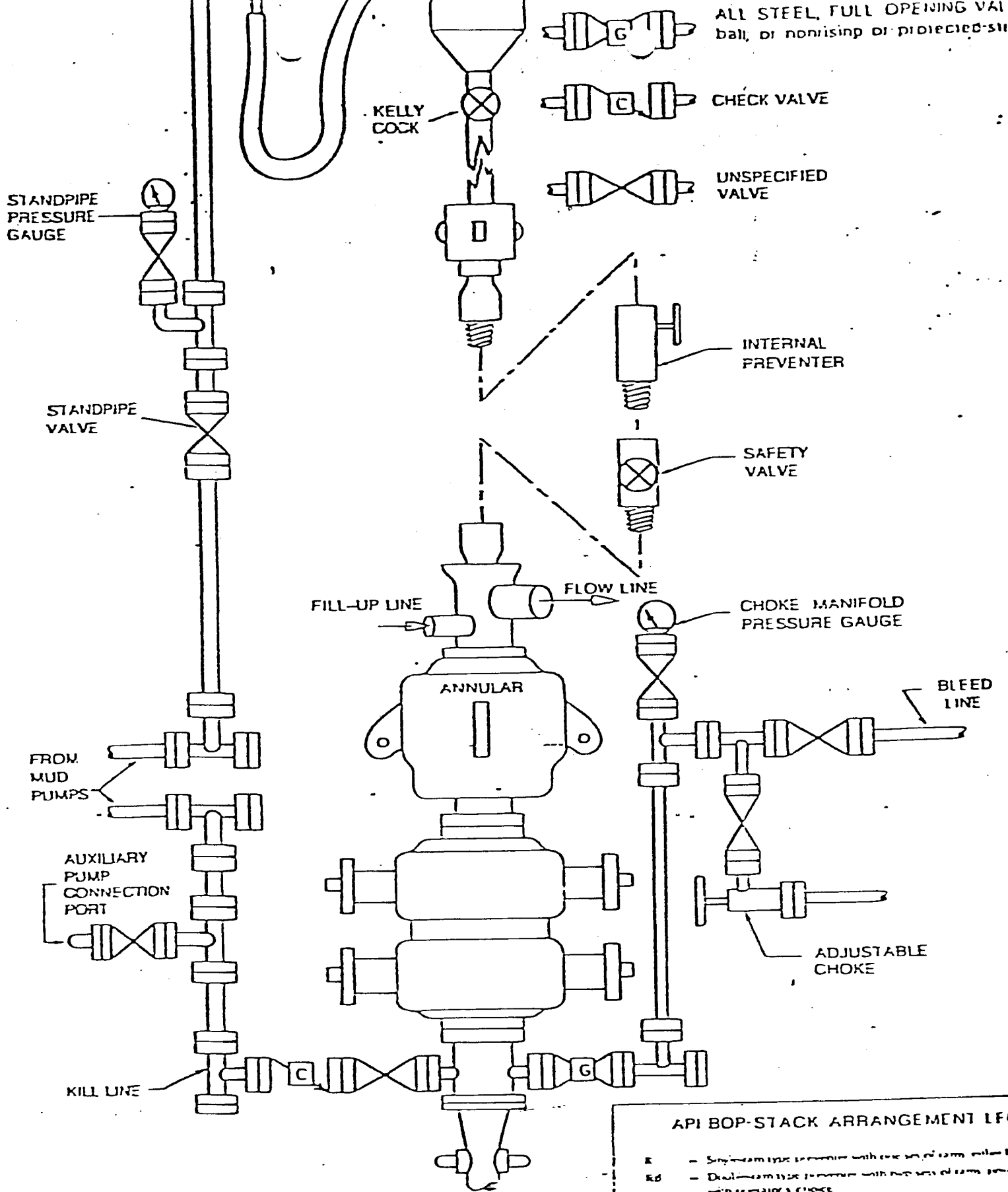
9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.





EXAMPLE CLASS III BOPE INSTALLATION  
API ARRANGEMENT SRRA OR SRdA



MILLER - CHRISTENSEN OIL CORPORATION

13 Point Surface Use Plan

For

Well Location

Christensen Fed. #1-35

Located In

Section 35, T8S, R18E, S.L.B. & M.

Uintah County, Utah



1. EXISTING ROADS

See attached Topographic Map "A".

To reach MILLER - CHRISTENSEN OIL CORPORATION well location site Christensen Fed. #1-35, located in the SW 1/4 NW 1/4 Section 35, T8S, R18E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 + 14.0 miles to its junction with State Highway 209 to the South; proceed in a Southerly direction along this road 11.0 miles to its junction with State Highway 88; proceed Westerly along this highway 10.0 miles to its junction with an existing dirt road to the South; proceed Southerly along this road 12.4 miles to its junction with the proposed access road (to be discussed in Item #2).

U.S. Highway 40 is a bituminous surfaced road and is maintained by state road crews. Utah State Highway 53 is a bituminous surfaced road to its junction with Highway 216 at which point it is an improved gravel surfaced road and is maintained by county road crews. All other roads are built out of native materials accumulated during construction.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where the existing dirt road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the SW 1/4 NE 1/4 Section 35, T8S, R18E, S.L.B. & M., and proceeds in a Westerly, direction approximately 0.5 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.



There will be no culverts required along this access road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There is one known existing well and no known abandoned wells within a one-mile radius of this location site. (See Topographic Map "B").

There are no known water wells and no known abandoned wells within a one mile radius.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing MILLER - CHRISTENSEN wells within a one mile radius of this location site.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing well in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Reahilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road from Pariette Draw wash in Section 35, T8S, R18E, S.L.B. & M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.



There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.



As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 7.0 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.



The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

CHRISTENSEN FED. #1-35 is located approximately 7.0 miles North of the Green River; and approximately 620' East of Pariette draw.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately 6% grade.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grassed, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Chris L. Christensen, Jr.  
MILLER - CHRISTENSEN OIL CORPORATION  
444 Denver Club Building  
Denver, Colorado 80202


1-303-825-8828



13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by MILLER - CHRISTENSEN OIL CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

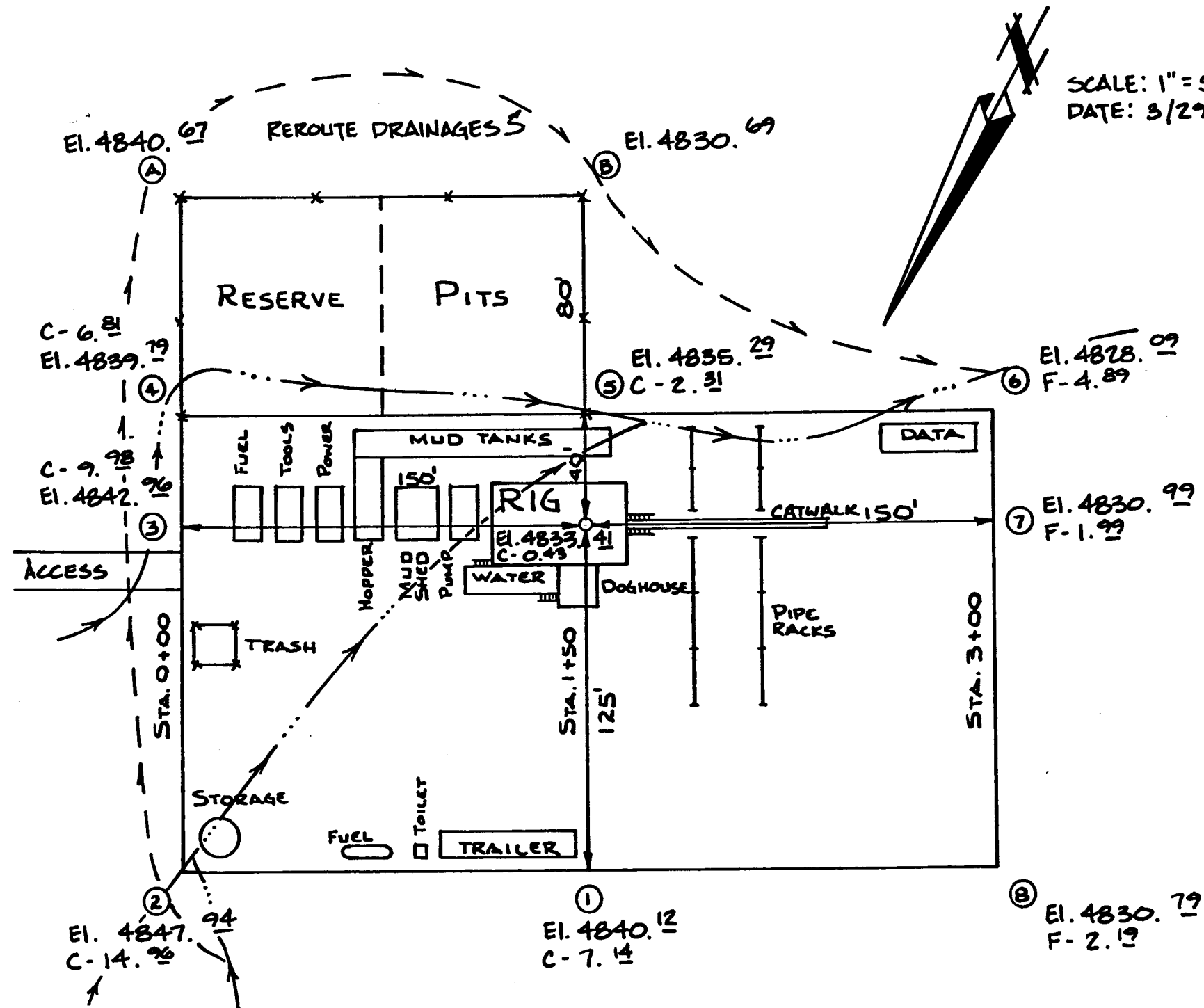
MARCH 30, 1984  
Date

  
Chris L. Christensen, Jr.



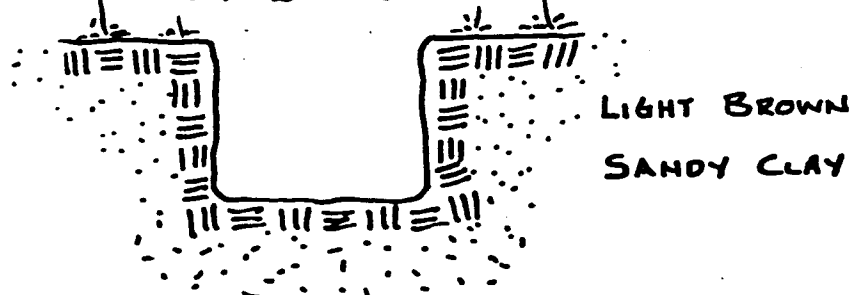
# MILLER - CHRISTENSEN CHRISTENSEN FED. #1-35

SCALE: 1" = 50'  
DATE: 3/29/84

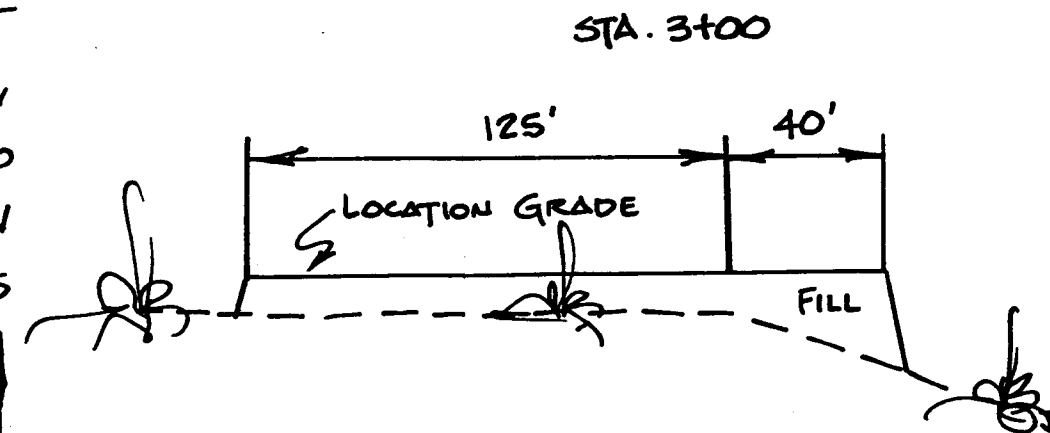
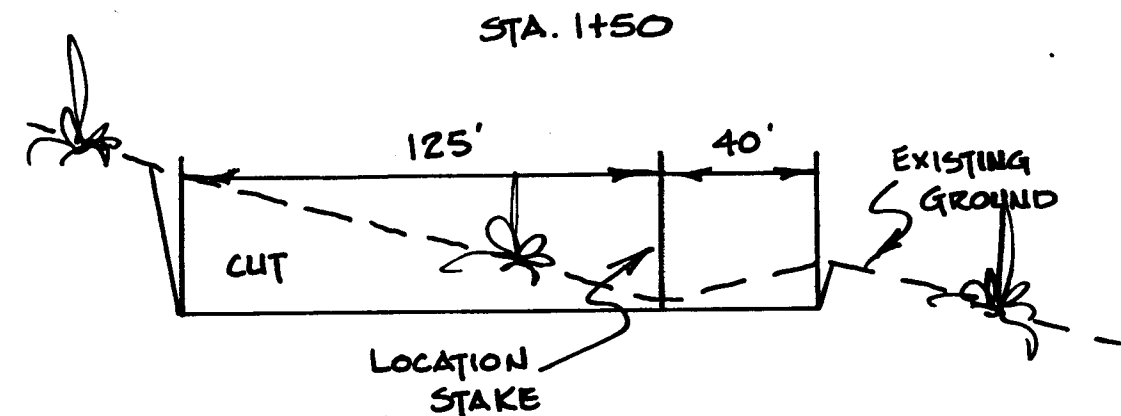
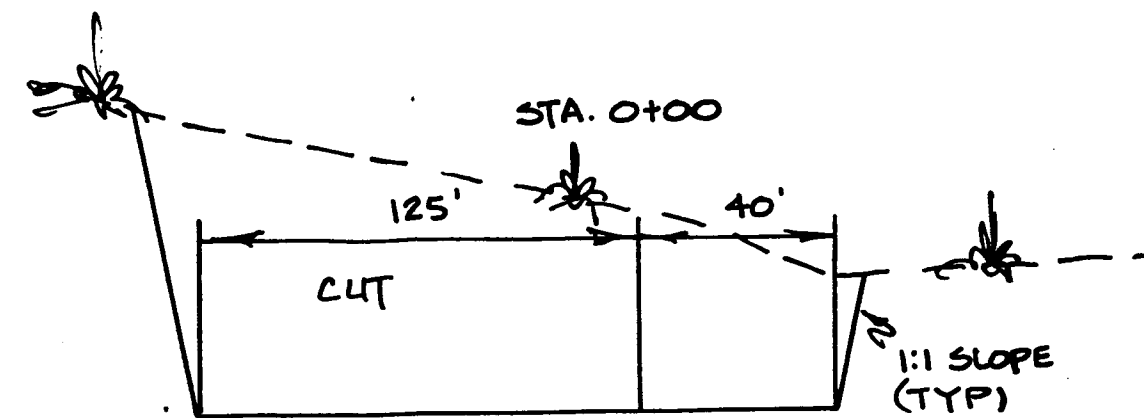


## SOILS LITHOLOGY

- NO SCALE -



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SCALES

1" = 50'

## APPROX. YARDAGES

CUBIC YARDS CUT = 10632

CUBIC YARDS FILL = 1534

UNBALANCE OF - 8791 CU. YARDS CUT



**MILLER-CHRISTEN**

**CHRISTENSEN FED.#1-35**

**PROPOSED LOCATION**

**TOPO.**

**MAP "A"**

**SCALE 1" = 4 MI.**

**ROOSEVELT**

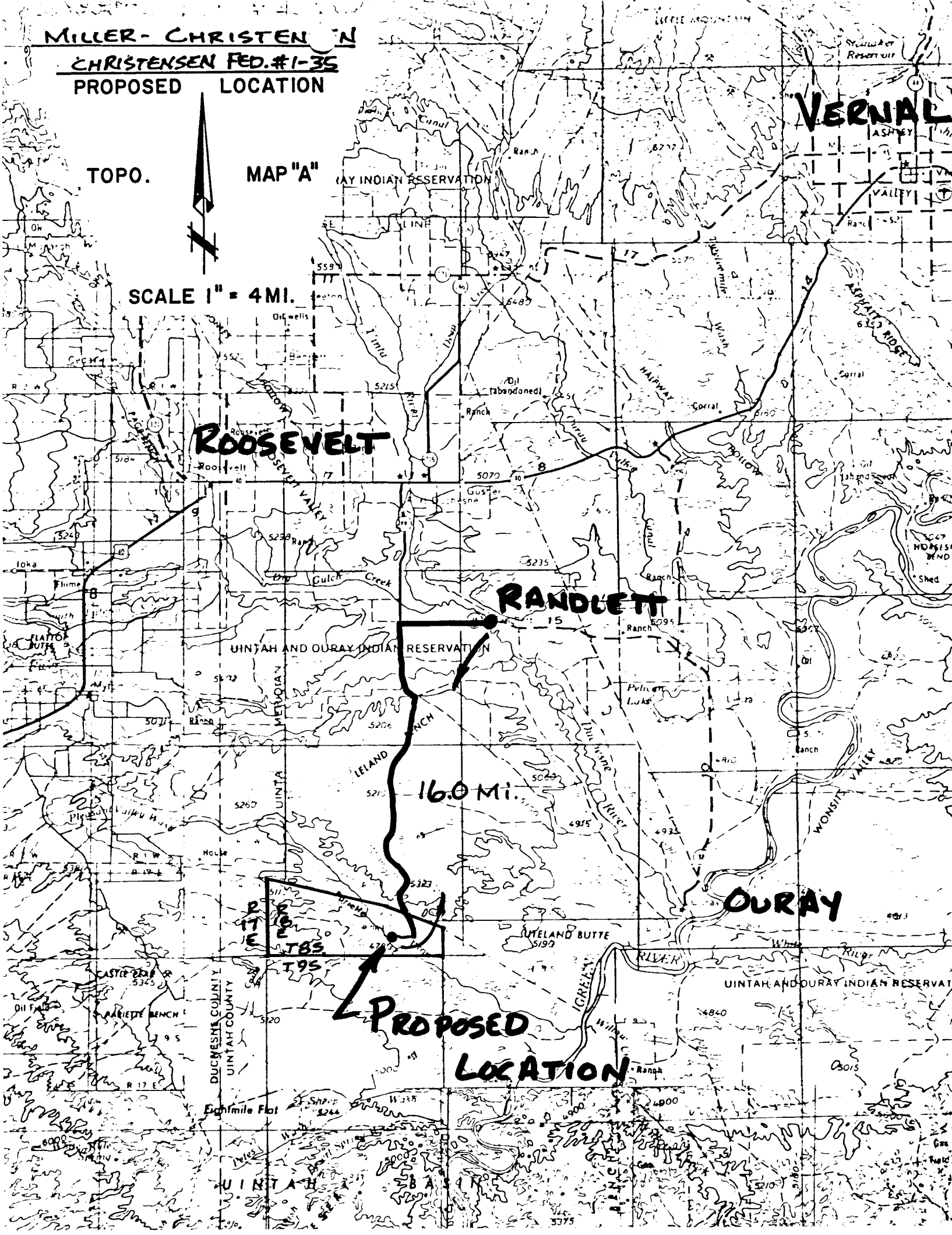
**RANDLETT**

**VERNAL**

**OURAY**

**16.0 Mi.**

**PROPOSED  
LOCATION**





CHRISTENSEN  
FED. #1-35  
LOCATION

MAP "B"

1" = 2000'

Unimproved road fair or dry weather

TAH

HOLE LOCATION

PROPOSED ACCESS ROAD - 0.5 MILES

PROPOSED LOCATIONS

PROPOSED LOCATION

CHRISTENSEN FED. #1-35

T8S  
T9S

R18E  
R19E

EIGHT MILE



**MILLER - CHRISTENSEN**  
**CHRISTENSEN FED. #1-35**  
**PROPOSED LOCATION**

TOPO.

MAP "B"

SCALE 1" = 2000'

**ROAD CLASSIFICATION**

Light duty road, all weather,  
improved surface

Unimproved road fair or dry  
weather



QUADRANGLE LOCATION

**RANDLETT, U.**  
**15.4 Mi.**

**PROPOSED ACCESS**  
**ROAD - 0.5 MILES**

**PROPOSED LOCATIONS**

**PROPOSED LOCATION**  
**CHRISTENSEN FED. #1-35**

**T8S**

**T9S**

**R 18 E**

**E I G H T M**



OPERATOR Miller-Christensen Oil Corp. DATE 4-3-84

WELL NAME Fed. 1-35

SEC SWNW 35 T 8S R 18E COUNTY Monte

43-047-31454  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Need Water  
No other wells within 1000'

APPROVAL LETTER:

SPACING:	<input type="checkbox"/>	A-3	UNIT	<input type="checkbox"/>	c-3-a	CAUSE NO. & DATE
	<input type="checkbox"/>	c-3-b		<input checked="" type="checkbox"/>	c-3-c	

SPECIAL LANGUAGE:

1- Water  
2- Provide evidence that the acreage within 660' radius of  
the proposed well is controlled by Miller/Christensen Oil Corp.



☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☒ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



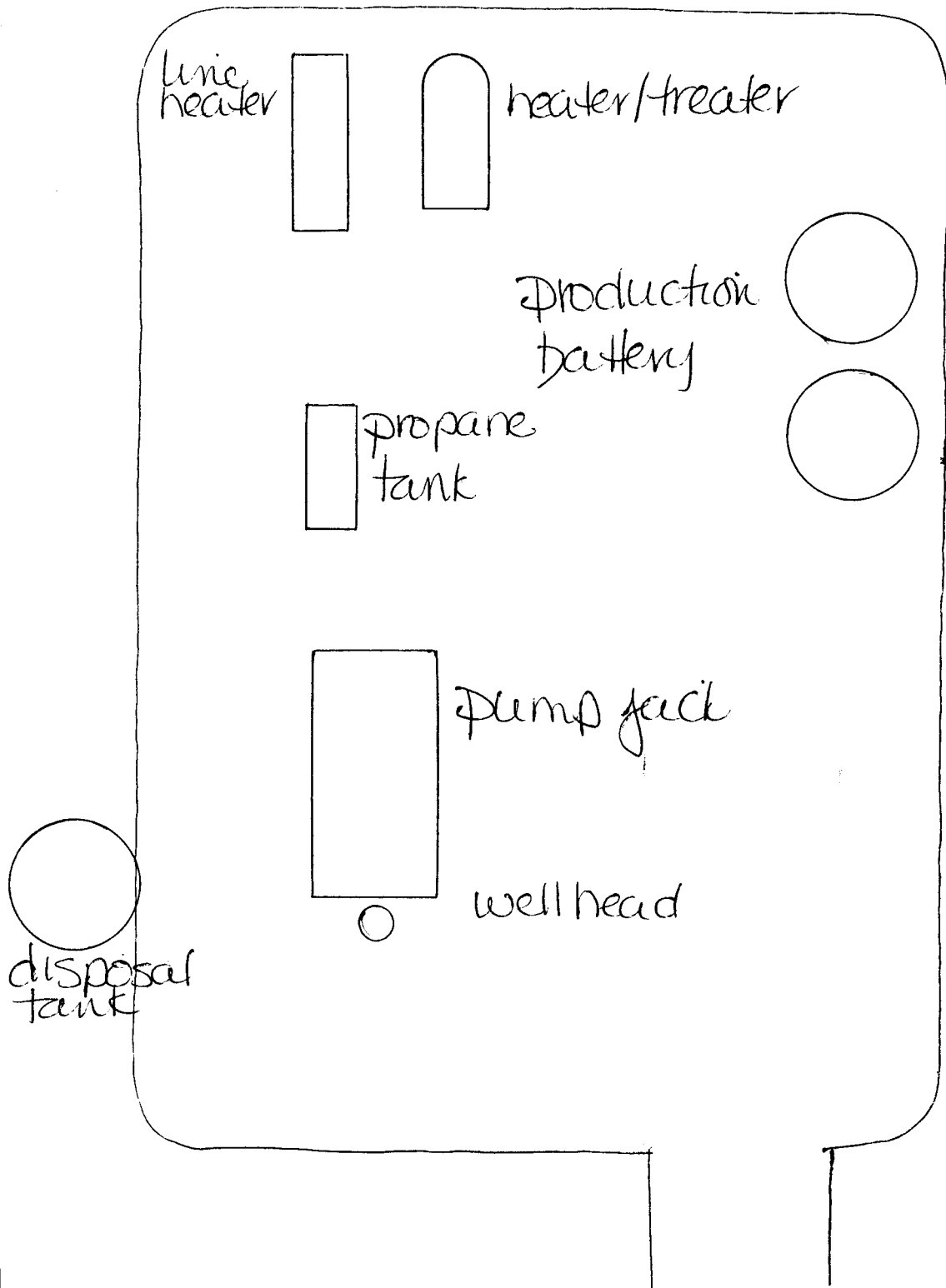
31454

Trd 1-35

Sec 35, T 8 S, R 18 E

Subly 5/15/89

N ———>





April 5, 1984

Hiller-Christensen Oil Corporation  
444 Denver Club Bldg.  
Denver, Colorado 80202

RE: Well No. Federal 1-35  
SWM Sec. 35, T. 8S, R. 18E  
1832' FWL, 1111' FWL  
Utah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Provide verification of ownership within a radius of 660 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.




Miller-Christensen Oil Corporation  
Well No. Federal 1-35  
April 5, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31454.

Sincerely,

  
R. J. Firth  
Associate Director, Oil & Gas

RJF/es

cc: Branch of Fluid Minerals

Enclosures



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse)

Form approved  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Miller - Christensen Oil Corporation

3. ADDRESS OF OPERATOR

444 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1111' FWL 1832' FNL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15.4 miles South of Randlett, Utah

10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

500'

16. NO. OF ACRES IN LEASE

120

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4833' GR.

22. APPROX. DATE WORK WILL START\*

May 15, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{2}$ "	8-5/8"	24# K-55	250'	Circulate to surface cementing w/ be two staged set D.V. tool 200' below the Mahogany Base, cement 200' above the Mahogany, quantiti of cement will be determined by electrical logs.
7-7/8"	5 $\frac{1}{2}$ "	15.5# K-55	T.D. 6200'	

Drill 12 $\frac{1}{2}$ " hole to approximately 250' set 8-5/8" casing, set up BOP  
as required and pressure test. Drill 7-7/8" hole to approximately 6200'  
if production is found feasible set 5 $\frac{1}{2}$ " production casing.

RECEIVED

JUN 5 1984

DIVISION OF OIL  
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface location and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Miller-Christensen Oil Corp. Well No. 1-35  
Location Sec. 35 T 8S R 18E Lease No. U-53995  
Onsite Inspection Date 4-10-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment:

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

Double Ram Hydraulic BOP will be pressure tested to a minimum of 2,100 psi. Spherical BOP will be pressure tested to a minimum of 1,500 psi.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment:

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



4. Mud Program and Circulating Medium:

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program:

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Anticipated Starting Dates and Notifications of Operations:

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.



Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

1. Location of Existing Wells:

East 1/2 of Section 34.

2. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the northeast corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.



3. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from Pariette Draw.

4. Source of Construction Material:

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material (will/will not) be located on lease.

5. Methods of Handling Waste Disposal:

The reserve pit will be lined with a sand and plastic liner to prevent leakage.

Burning will not be allowed. All trash must be contained and disposed of by trash cage and removed to a sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

6. Ancillary Facilities:

Camp facilities will not be required.

7. Well Site Layout:

The reserve pit will be located on the south edge of the location.

The stockpiled topsoil will be stored on the west edge of the location.

Access to the well pad will be from the east edge of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire and flagged for wildlife.

8. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.



All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

9. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

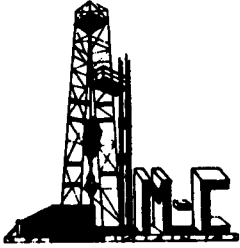
"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.





# MILLER-CHRISTENSEN

OIL CORPORATION  
444 DENVER CLUB BUILDING  
DENVER, COLORADO 80202  
(303) 825-8828

June 12, 1984

RECEIVED

JUN 5 1984

DIVISION OF OIL  
GAS & MINING

State of Utah  
Natural Resources - Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Mr. N. J. Firth

Re: Well No. Federal 1-35  
SWNW Sec. 35, T. 8S, R. 18E  
1832' FNL, 1111' FWL  
Uintah County, Utah

Gentlemen:

In order to satisfy stipulation #2 as set out in your letter of April 5, 1984, we hereby verify that the offset lease ownership to the above location is as follows:

East Offset (SE $\frac{1}{4}$ NW $\frac{1}{4}$  - Sec. 35)

Lease Owner: Chris L. Christensen, Jr., d/b/a/  
Miller-Christensen under Federal  
Lease U-53995.

North Offset (N $\frac{1}{2}$ NW $\frac{1}{4}$  - Sec. 35)

Lease Owner: Natural Gas Corporation of California

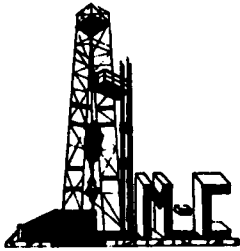
Federal 1-35 would be over 512 feet distance from  
Natural Gas Corporation's south lease line.

Very truly yours,

  
Chris L. Christensen, Jr.

CLC:lt





# MILLER-CHRISTENSEN

OIL CORPORATION  
444 DENVER CLUB BUILDING  
DENVER, COLORADO 80202  
(303) 825-8828

June 29, 1984

**RECEIVED**

**JUL 2 1984**

**DIVISION OF OIL  
GAS & MINING**

State of Utah  
Natural Resources - Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Chief Petroleum Engineer

Re: Exception Well Location  
Well No. Federal 1-35  
SWNW Sec. 35, T 8S, R 18E  
Uintah County, Utah

Gentlemen:

Enclosed is a copy of the Exception Well Location Approval from  
Natural Gas Corporation of California covering the above captioned  
location as per your request.

Very truly yours,

Chris L. Christensen, Jr.

CLC:lt

Encl.



*Natural Gas  
Corporation of  
California*

RECEIVED

JUN 29 1984

DIVISION OF OIL  
GAS & MINING

June 27, 1984

Utah Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
Attn: Chief Petroleum Engineer

Re: Exception Well Location  
Sec. 35, T8S-R18E  
Uintah County, Utah

Dear Sir or Madam:

Miller-Christensen Oil Corporation has requested NGC's approval of the following well location:

1830 feet from the North line  
1111 feet from the West line  
of Sec. 35, T8S-R18E  
Uintah County, Utah

As offset operator, NGC hereby approves and consents to Miller-Christensen drilling and producing the wellsite described above.

Sincerely,



J. Howard Walkup  
Regional Landman

PDP/wl-31

cc: Miller-Christensen

Denver Corporate Center • Tower II  
7800 East Union Avenue • Suite 800  
Denver, Colorado 80237  
(303) 694-6076



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Change of Procedure	7. UNIT AGREEMENT NAME -----
2. NAME OF OPERATOR Miller-Christensen Oil Corporation	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 444 Denver Club Building, Denver, CO 80202	9. WELL NO. 1-35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1111' FWL & 1832' FNL Section 35-T8S-R18E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4833' GL
	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 35-T8S-R18E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to change the primary cementing procedure (5 1/2" production casing string) from a 2-stage to a single stage job. The original NTL-6 and well permit specified a 2-stage cement job with DV tool set 200' below the Mahogany Base and cement raised 200' above the top of Mahogany zone. The Operator has determined it would be a much better procedure to cover the Mahogany zone utilizing a single stage cement job. Cement volume would be computed from the caliper log and the type of cement would be a special design of low-density, light-weight, RFC, high-lift materials. This procedure has been utilized on offset wells and has been completely successful in raising cement over 1000' above the Mahogany zone.

Conditions of acceptance:

① Cement top should be confirmed with CBL or other log following cementing of 5 1/2" string.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/6/84  
BY: John R. Buge

RECEIVED

JUL 5 1984

DIVISION OF OIL  
& MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT TRIPLICATE\*  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		<b>RECEIVED</b>  <b>AUG 31 1984</b>  <b>DIVISION OF OIL GAS &amp; MINING</b>	5. LEASE DESIGNATION AND SERIAL NO. U-53995
2. NAME OF OPERATOR Miller/Christensen			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 444 Denver Club Building, Denver, CO 80202			7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1111' FWL & 1932' FNL (SW NW) Sec. 35-T8S-R18E			8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-31454	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4847' KB - 4833' GL		9. WELL NO. #1-35
			10. FIELD AND POOL, OR WILDCAT Wildcat
			11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA  Sec. 35-T8S-R18E
		12. COUNTY OR PARISH Uintah	13. STATE UT

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Start production</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Federal #1-35 was completed 8/7/84. Production equipment was installed and the well officially commenced production at 12 noon on 8/21/84.

18. I hereby certify that the foregoing is true and correct

SIGNED McIlnay-Adams & Co., Inc. TITLE Consultant for Miller/Christensen DATE 8/29/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



**McILNAY-ADAMS****McILNAY-ADAMS & CO., INC.**2305 OXFORD LANE • CASPER, WYOMING 82604  
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

September 10, 1984

REGISTERED PROFESSIONAL ENGINEERS

**RECEIVED****SEP 17 1984****DIVISION OF OIL  
GAS & MINING**State of Utah, Natural Resources  
Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attn: Mr. John Baza, Petroleum Engineer

Re: Gas/Oil Ratio Test  
Miller/Christensen Federal #1-35  
SW NW Section 35-T8S-R18E  
Uintah Co., UT (E. Pleasant Valley)

Dear Sir:

As Agent for Miller/Christensen and in compliance with Rule C-27 "Associated Gas Flaring" (New Well), we are hereby submitting the results of the Official GOR Test conducted on subject well during August, 1984 (date of first production from this well was August 21, 1984).

<u>DATE</u>	<u>OIL PROD BOPD</u>	<u>GAS PROD MCFD</u>
8-23-84	143	48.3
8-24-84	128	49.9
8-25-84	138	66.6
Totals	409	164.8

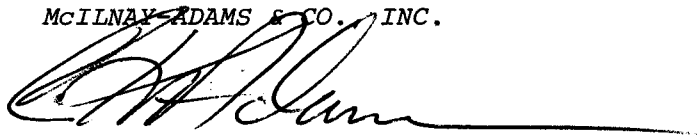
$$GOR = \frac{164,800 \text{ cf}}{409 \text{ bbl}} = 403 \text{ cf/bbl}$$

In accordance with rule C-27, the Operator intends to produce the well for one (1) calendar month at approximately the above levels of oil and gas production. At the end of this period, the Operator will redetermine oil and gas production and take whatever action deemed necessary to comply with the flaring regulations.

Please advise if you have any questions or need additional information.

Very truly yours,

McILNAY-ADAMS &amp; CO., INC.



C. K. Adams, P.E.

CKA/lh

cc: Miller/Christensen  
Mayers and Company  
BLM - Vernal District Office



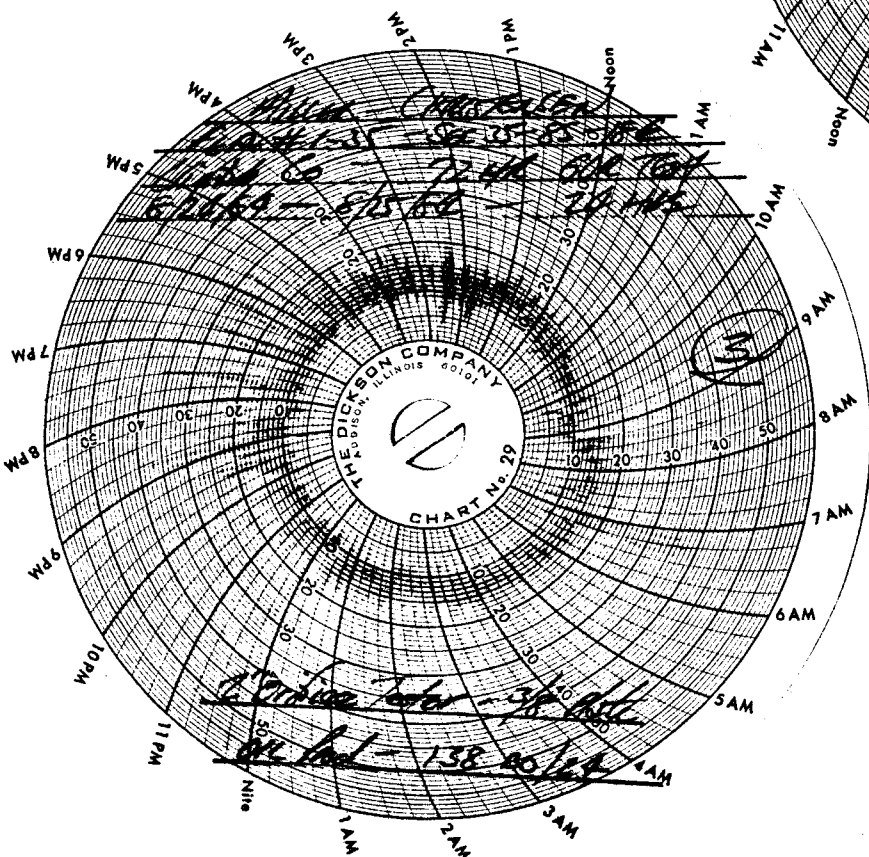
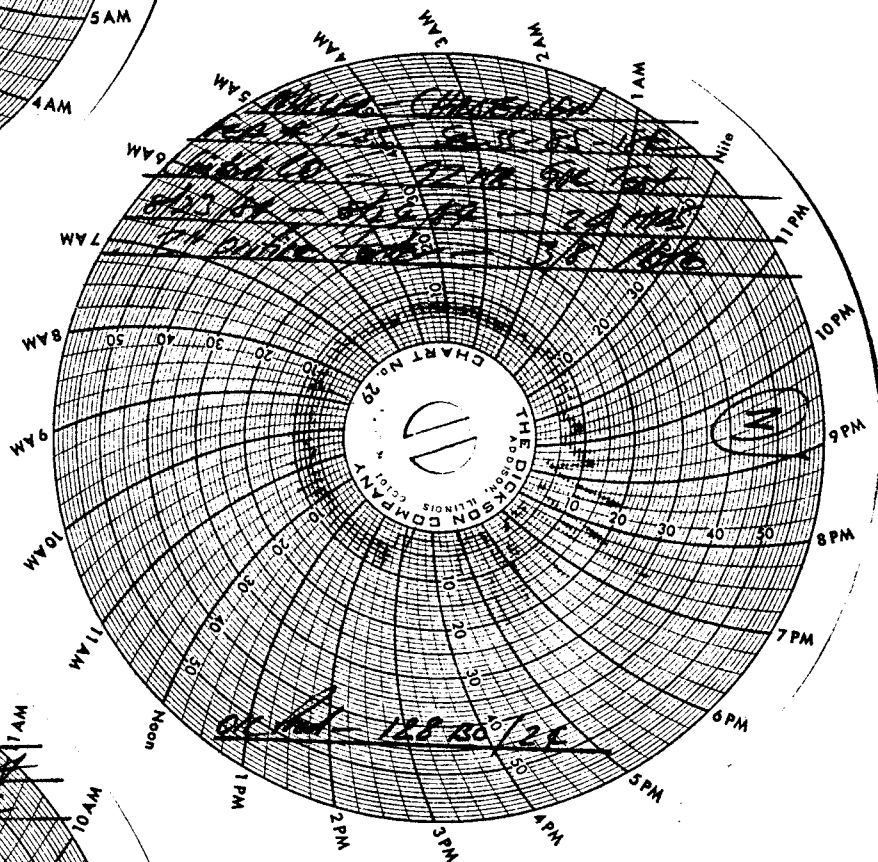
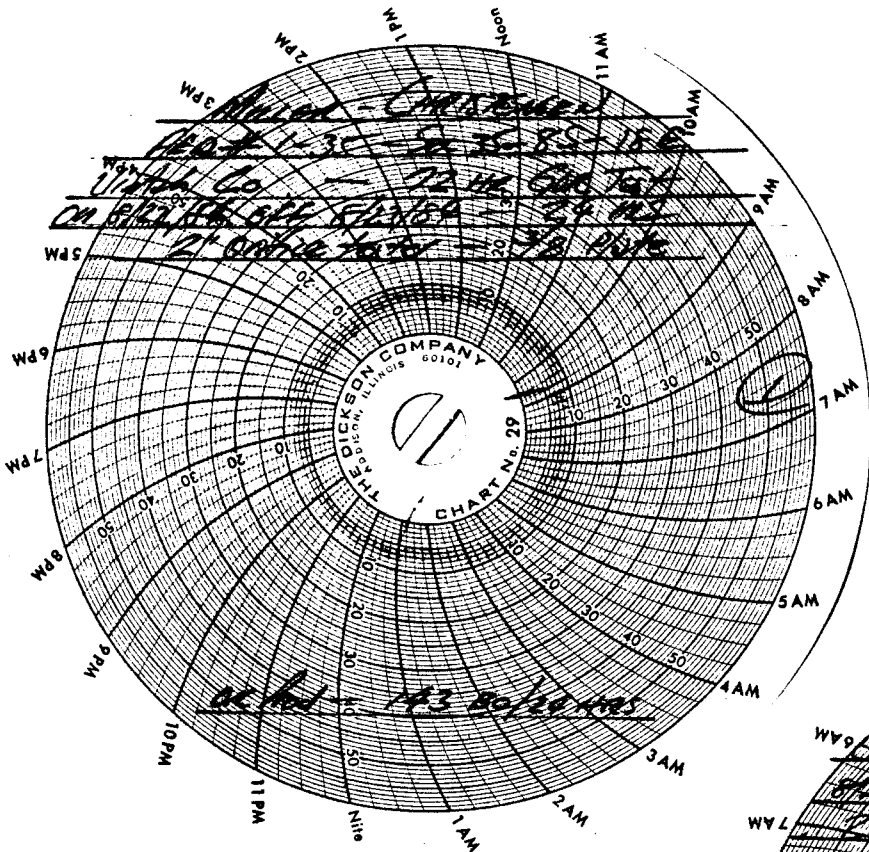
MILLER / CHRISTENSEN / MAYERS

FEDERAL #1-35

SW NW SECTION 35-T8S-R18E

UINTAH COUNTY, UTAH

GOR TEST DATA







STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1984

Miller-Christensen Oil Corporation  
444 Denver Club Building  
Denver, Colorado 80202

Gentlemen:

Re: Well No. Federal #1-35 - Sec. 35, T. 8S., R. 18E.  
Uintah County, Utah - API #43-047-31454

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

We have not received spudding notification as required in the letter of approval for this well dated April 5, 1984. We also have not received the monthly drilling reports or the "Well Completion Report".

Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Without such protection, operators with large capital resources could achieve an unfair advantage over smaller independents. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

We have enclosed the necessary forms for your convenience in bringing the above referred to well into compliance.



Page 2  
Miller-Christensen Oil Corporation  
Well No. Federal 1-35  
October 18, 1984

Your future cooperation in these matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script, appearing to read "Claudia Jones".

Claudia Jones  
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
000000009/12-13



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. U-53995	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Miller / Christensen										7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR c/o McIlroy-Adams & Co., Inc. 2305 Oxford Lane, Casper, Wyoming 82604										8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with Division of Oil & Gas & Mining) At surface 1111' FWL & 1832' FNL (SW NW) At top prod. interval reported below Same At total depth Same										9. WELL NO. 1-35	
14. PERMIT NO. 43-047-3145414-5-84 DATE ISSUED 10/22/1984										10. FIELD AND POOL, OR WILDCAT Eight Mile Flat North	
15. DATE SPUDDED 7-5-84 16. DATE T.D. REACHED 7-13-84 17. DATE COMPL. (Ready to prod.) 8-7-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4847' KB; 4833' GL 19. ELEV. CASINGHEAD 4833'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-T8S-R18E	
20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 6254' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - 6200' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Green River -- 5470' - 5616'; Middle Green River -- 5207'-5236' Upper Green River -- 4822' - 4948'										12. COUNTY OR PARISH Uintah	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - SFL DCN - GR CBL - LD - CNL										13. STATE Utah	
27. WAS DIRECTIONAL SURVEY MADE Yes										28. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24		256'		12 1/4"		cemented to surface		none	
5 1/2"		17		6200.6'		7 7/8"		150 sx HiLift & 385 sx Thixotropic		none	
30. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8"	
										5605.36'	
31. PERFORATION RECORD (Interval, size and number)											
5470' - 5616' -- 41' -- 45 holes											
5207' - 5236' -- 29' -- 30 holes											
4822' - 4948' -- 18' -- 29 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
5470' - 5616'						350 gal acid, 62870 gal, 1400 sx					
5207' - 5236'						300 gal acid, 66120 gal, 152000#					
4822' - 4948'						300 gal acid, 28710 gal, 54780#					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
8-21-84		Pumping (Sucker Rod System)						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
8-23/25-84		72		2"		→		409		164.8	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
25		25		→		136		54		20*	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Lease fuel and vented										C. K. Adams	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE						DATE			
C. K. Adams, P.E.		Consultant - Agent						October 19, 1984			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\* Load (frac) water



If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

## 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1,600					
Mahogany Zone	3,100					
Green Shale	4,117					
"A" Marker	4,470					
Douglas Creek	4,852					
"C" Marker	5,627					
Green River Ls	6,017					
Wasatch	6,150					
T.D.	6,200					



# McILNAY-ADAMS & CO., INC.

**McILNAY-ADAMS**

2305 OXFORD LANE • CASPER, WYOMING 82604  
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

October 26, 1984

**RECEIVED**

OCT 29 1984

**DIVISION OF OIL  
GAS & MINING**

Ms. Claudia Jones  
State of Utah - Natural Resources  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: Miller/Christensen  
Federal #1-35  
SW NW Sec. 35-T8S-R18E  
Uintah County, Utah  
Lease No. U-53995

Dear Claudia:

As per our conversation of this date, I am forwarding with this letter Sundry Notices for spudding and drilling operations of the above referenced well.

Also, we are looking after two other wells in Section 35-T8S-R18E for Miller/Christensen -- the Federal #2-35 and Federal #3-35. These wells have also been drilled. The Federal #3-35 is completed and the Federal #2-35 is just starting completion operations.

I will be submitting the same reports for these two wells next week, so that they may also be in compliance with State of Utah regulations.

If you should need additional information, please contact me.

Sincerely,

McILNAY-ADAMS & CO., INC.

*Lisa Hildebrand*

Lisa Hildebrand  
Engineering Technician

lh

Attachments

cc: Miller/Christensen  
Mayers and Company



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT **TRIPPLICATE**  
 (Other instructions on  
 reverse side)

5

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-53995	
<b>2. NAME OF OPERATOR</b> Miller / Christensen		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> - - - -	
<b>3. ADDRESS OF OPERATOR</b> c/o McIlroy-Adams & Co., Inc. 2305 Oxford Lane, Casper, Wyoming 82604		<b>7. UNIT AGREEMENT NAME</b> - - - -	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1111' FWL & 1832' FNL (SW NW)		<b>8. FARM OR LEASE NAME</b> Federal	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-35	
<b>15. ELEVATIONS</b> (Show whether OF, RT, OR, etc.) 4847' KB; 4833' GL		<b>10. FIELD AND POOL, OR WILDCAT</b> Eight Mile Flat North	
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 35-T8S-R18E	
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Uintah Utah	

**NOTICE OF INTENTION TO:**

<b>TEST WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREAT</b> <input type="checkbox"/> <b>SHOOT OR ACIDIZE</b> <input type="checkbox"/> <b>REPAIR WELL</b> <input type="checkbox"/> (Other) Monthly Drilling Report	<b>FULL OR ALTER CASING</b> <input type="checkbox"/> <b>MULTIPLE COMPLETE</b> <input type="checkbox"/> <b>ABANDON*</b> <input type="checkbox"/> <b>CHANGE PLANS</b> <input type="checkbox"/>
---	---

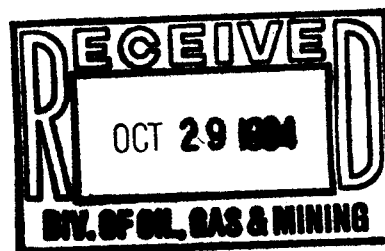
**SUBSEQUENT REPORT OF:**

<b>WATER SHUT-OFF</b> <input type="checkbox"/> <b>FRACTURE TREATMENT</b> <input type="checkbox"/> <b>SHOOTING OR ACIDIZING</b> <input type="checkbox"/> (Other) <input type="checkbox"/>	<b>REPAIRING WELL</b> <input type="checkbox"/> <b>ALTERING CASING</b> <input type="checkbox"/> <b>ABANDONMENT*</b> <input type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Federal #1-35 was spudded July 5, 1984 and drilled to a total depth of 6,200'. T.D. was reached at 9:30 AM, July 13, 1984. Logs were run as follows: DIL-SFL from 253' to 6192'; DCN from 3000' to 6195'. 5 1/2" production casing was run and cemented into place with 150 sx Hy-Fill Class "A" cement with 6% gel, 1% extender, 10#/sx gilsonite, 1/4#/sx flocele, 0.2% HR-7, 3% salt, and 2% CaCl, followed by 385 sx Class "A" cement with 10% CaCl. Plug down at 6:00 PM, July 14, 1984.



**18. I hereby certify that the foregoing is true and correct**

**SIGNED**

*E. R. Adams, P.E.*

**TITLE** Consultant - Agent

**DATE** October 26, 1984

(This space for Federal or State office use)

**APPROVED BY**

**TITLE**

**DATE**

**CONDITIONS OF APPROVAL, IF ANY:**



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE  
 (Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-53995	
<b>2. NAME OF OPERATOR</b> Miller/Christensen		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> -----	
<b>3. ADDRESS OF OPERATOR</b> c/o McIlhenny-Adams & Co., Inc. 2305 Oxford Lane, Casper, Wyoming 82604		<b>7. UNIT AGREEMENT NAME</b> -----	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1111' FWL & 1832' FNL (SW NW)		<b>8. FARM OR LEASE NAME</b> Federal	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-35	
<b>15. ELEVATIONS</b> (Show whether OF, RT, OR, etc.) 4847' KB; 4833' GL		<b>10. FIELD AND POOL, OR WILDCAT</b> Eight Mile Flat North	
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 35-T8S-R18E	
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  In compliance with State of Utah rules and regulations, this sundry notice is being submitted to notify your office that the above referenced well was spudded on July 5, 1984.		<b>12. COUNTY OR PARISH</b> Uintah <b>13. STATE</b> Utah	

18. I hereby certify that the foregoing is true and correct

SIGNED

C. K. Adams, P.E.

TITLE Consultant - Agent

DATE October 26, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Miller/Christensen  
C/O McIlnay-Adams & Company, Inc.  
2305 Oxford Land  
Casper, Wyoming 82604

Gentlemen:

Re: Well No. Federal 1-35 - Sec. 35, T. 8S., R. 18E.  
Uintah County, Utah - API #43-047-31454

According to our records, a "Well Completion Report" filed with this office October 19, 1984 on the above referred to well, indicates the following electric logs were run: DIL - SFL - DCN - GR - CBL - LD - CNL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 21, 1985.

Thank you for your prompt attention to this matter.

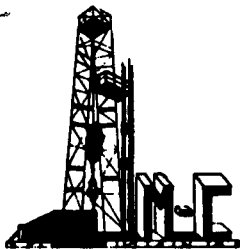
Sincerely,

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

12201984/9





# MILLER-CHRISTENSEN

OIL CORPORATION  
444 DENVER CLUB BUILDING  
DENVER, COLORADO 80202  
(303) 825-8828

January 7, 1985

*file*

**RECEIVED**  
JAN 11 1985

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Natural Resources  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia L. Jones

Re: Well No. Federal 1-35  
Sec. 35, T8S - R18E  
Uintah Co., Utah  
Your API #43-047-31454

Gentlemen:

Pursuant to your request of December 21, 1984, we are enclosing  
herewith the following logs:

Dual Induction - SFL  
Compensated Neutron - Litho Density

Thank you for bringing this matter to our attention.

Very truly yours,

Chris L. Christensen, Jr.

CLC:lt

Encl.

cc: McIlnay-Adams & Company, Inc.  
2305 Oxford Land  
Casper, Wyoming 82604





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 21, 1985

Miller-Christensen  
C/O McIlnay-Adams & Company, Inc.  
2305 Oxford Lane  
Casper, Wyoming 82604

Gentlemen:

Re: Well No. Federal 1-35 - Sec. 35, T. 8S., R. 18E  
Uintah County, Utah - API #43-047-31454

Thank you for your submittal of the DIL-SFL and CNL-LD logs on the above-mentioned well; however, this office has not yet received the Cement Bond log on this well.

Please take care of this matter as soon as possible, but not later than March 21, 1985.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0087S/69



# McILNAY-ADAMS & CO., INC.

**McILNAY-ADAMS**

2305 OXFORD LANE • CASPER, WYOMING 82601  
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

March 1, 1985

**RECEIVED**

MAR 4 1985

DIVISION OF OIL  
GAS & MINING

Ms. Claudia L. Jones  
Well Records Specialist  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: Federal #1-35  
Sec. 35-T8S-R18E  
Uintah Co., UT  
API #43-047-31454

Dear Ms. Jones:

As you requested in your letter dated February 21, 1985 (copy attached), we have enclosed a Cement Bond Log for the above referenced well.

If you should need further information, please contact our office.

Very truly yours,

McILNAY-ADAMS & CO., INC.

*Lisa Hildebrand*

Lisa Hildebrand

lh

Attachment





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Miller/Christensen  
C/O McIlroy-Adams & Company, Inc.  
2305 Oxford Lane  
Casper, Wyoming 82604

Gentlemen:

Re: Well No. Federal 1-35 - Sec. 35, T. 8S., R. 18E.,  
Uintah County, Utah - API #43-047-31454

Thank you for sending the requested logs on the above referenced well however, we are still in need of the CBL.

Please take care of this matter as soon as possible, but not later than April 24, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna.  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/27



**McILNAY-ADAMS**

# McILNAY-ADAMS & CO., INC.

2305 OXFORD LANE • CASPER, WYOMING 82601  
PETROLEUM CONSULTING ENGINEERS & PROPERTY MANAGEMENT

REGISTERED PROFESSIONAL ENGINEERS

April 16, 1985

Pam Kenna  
Well Records Specialist  
State of Utah, Natural Resources  
Oil, Gas, and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RECEIVED

APR 18 1985

DIVISION OF OIL  
GAS & MINING

Re: Miller/Christensen  
Federal #1-35 and #3-35  
Section 35-T8S-R18E  
Uintah County, Utah

Dear Pam:

This letter is being written in response to your request for CBL and DNR logs on the above referenced wells.

We did not have extra copies of the CBL in our files, so I am having Oil Well Perforators in Vernal send you copies as soon as possible. However, the DNR log was not run on these wells.

If you should have any questions or need additional information, please contact our office.

Sincerely,

McILNAY-ADAMS & CO., INC.



Lisa Hildebrand  
Engineering Technician

lh





UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. ☎ (801-538-5340)

Page 1 of 1

# MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED

Operator name and address:

• MILLER-CHRISTENSEN OIL  
2305 OXFORD LANE  
CASPER WY  
ATTN: MICKIE M LAM

JAN 09 1986

82604 DIVISION OF OIL  
GAS & MINING

Utah Account No. N3365

Report Period (Month/Year) 11 / 85

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 1-35 ✓							
4304731454	09580	08S 18E 35	GRRV	30	345.26	810	NONE
FEDERAL 3-35							
4304731456	09640	08S 18E 35	GRRV	30	623.01	1050	NONE
FEDERAL 2-35							
4304731455	09715	08S 18E 35	GRRV	29	809.43	928	NONE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DESIGNATION OF OPERATOR**

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah  
SERIAL NO.: U-53995

and hereby designates

NAME: Mayers & Company  
ADDRESS: 5500 South Syracuse Circle, Suite 118  
Englewood, Colorado 80111

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable): Federal 1-35

Township 8 South, Range 18 East  
Section 35: SW $\frac{1}{4}$ NW $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

  
(Signature of lessee)

January 1, 1985  
(Date)

444 Denver Club Building, Denver, Colo. 80202  
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



**TREK EXPLORATION COMPANY**

5690 DTC Boulevard, Suite 400 West  
Englewood, Colorado 80111

(303) 741-5030

082012

**RECEIVED**  
AUG 18 1986

**DIVISION OF  
OIL, GAS & MINING**

August 15, 1986

Ms. Claudia Jones  
Utah Natural Resources  
Div. of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Federal Lease 53995 *BS. 18E.*  
Sec. 35 S $\frac{1}{2}$  NW $\frac{1}{4}$ ; SW $\frac{1}{4}$  NE $\frac{1}{4}$

*Operator  
Change*

Dear Claudia:

Attached are the copies of the signed letters removing Mayers  
and Company as operator and approving TREK Exploration Company  
as successor operator.

If you have any additional questions, please call.

Sincerely yours,

*Kenneth W. Tribbey*  
Kenneth W. Tribbey  
Executive Vice President/Finance

KWT/mrs

Enc.

*Federal 1-35 430473454*  
*2-35 4304731455*  
*3-35 4304731455*



**TREK EXPLORATION COMPANY**

5690 DTC Boulevard, Suite 400 West  
Englewood, Colorado 80111

(303) 741-5030

082012

**RECEIVED**  
AUG 18 1986

**DIVISION OF  
OIL, GAS & MINING**

August 15, 1986

Ms. Claudia Jones  
Utah Natural Resources  
Div. of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Federal Lease 53995 *BS. BE.*  
Sec. 35 S $\frac{1}{2}$  NW $\frac{1}{4}$ ; SW $\frac{1}{4}$  NE $\frac{1}{4}$

Dear Claudia:

Attached are the copies of the signed letters removing Mayers  
and Company as operator and approving TREK Exploration Company  
as successor operator.

If you have any additional questions, please call.

Sincerely yours,

*Kenneth W. Tribbey*  
Kenneth W. Tribbey  
Executive Vice President/Finance

KWT/mrs

Enc.

~~430473154~~  
*2-35* 430473155  
*3-35* 430473156





**RECEIVED**  
AUG 18 1986

DIVISION OF  
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007  
Telex: 4322043

March 17, 1986

Mr. Larry Mayers  
Mayers and Company  
5500 S. Syracuse Circle, S. 118  
Englewood, CO 80111

Re: Operations, Utah 53995  
Township 8 South, Range 18 East  
Section 35: S $\frac{1}{2}$  NW $\frac{1}{4}$ ; SW $\frac{1}{4}$  NE $\frac{1}{4}$   
Containing 120 Acres More or Less

Dear Mr. Mayers:

At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

*WACT*  
*JUNE* This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

*Steven H. Miller*  
Steven H. Miller  
President

By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective *In* ~~April~~ 1, 1986.

5/1/86  
Date

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

*X* *D. Baylon*  
Baylon Oil Company

\_\_\_\_\_  
Floyd H. Miller

\_\_\_\_\_  
Chris L. Christensen, Jr.

\_\_\_\_\_  
Allan Olsen

\_\_\_\_\_  
Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dan Sweetser





RECEIVED  
AUG 18 1986

DIVISION OF  
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007  
Telex: 4322043

March 17, 1986

Mr. Larry Mayers  
Mayers and Company  
5500 S. Syracuse Circle, S. 118  
Englewood, CO 80111

Re: Operations, Utah 53995  
Township 8 South, Range 18 East  
Section 35: S $\frac{1}{2}$  NW $\frac{1}{4}$ ; SW $\frac{1}{4}$  NE $\frac{1}{4}$   
Containing 120 Acres More or Less

Dear Mr. Mayers:

At the unanimous request and direction of the Non-Operators in the subject oil and gas properties, TREK Exploration Company has been selected to be Successor Operator under the Operating Agreement.

*7mm*  
*JWC* This letter shall serve as formal notice to you that TREK Exploration Company shall assume the duties of Operator under the Operating Agreement effective ~~April~~ 1, 1986.

Please assimilate all files and records for pick-up by Mr. Kenneth W. Tribbey of our office.

Formal confirmation of this letter will be forthcoming with signatures of all non-operators.

Sincerely yours,

*Steven H. Miller*  
Steven H. Miller  
President

*7mm*  
*JWC* By this letter, we hereby remove Mayers and Company as Operator of the subject leasehold and direct TREK Exploration Company to assume said operations effective ~~April~~ 1, 1986.

\_\_\_\_\_  
Date

3-24-86  
Date

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

\_\_\_\_\_  
Baylon Oil Company

*X Floyd H. Miller*  
Floyd H. Miller

\_\_\_\_\_  
Chris L. Christensen, Jr.

\_\_\_\_\_  
Allan Olsen

\_\_\_\_\_  
Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dane Sweetser





**RECEIVED**  
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*SH Miller*  
Steven H. Miller  
President

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\_\_\_\_\_  
Date

\_\_\_\_\_  
Baylon Oil Company

\_\_\_\_\_  
Date

\_\_\_\_\_  
Floyd H. Miller

\_\_\_\_\_  
Date

*Chris L. Christensen, Jr.*  
Chris L. Christensen, Jr.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Allan Olsen

\_\_\_\_\_  
Date

\_\_\_\_\_  
Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dan Sweetser





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Steven H. Miller  
President

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\_\_\_\_\_  
Date

\_\_\_\_\_  
Baylon Oil Company

\_\_\_\_\_  
Date

\_\_\_\_\_  
Floyd H. Miller

\_\_\_\_\_  
Date

\_\_\_\_\_  
Chris L. Christensen, Jr.

*3/25/86*  
\_\_\_\_\_  
Date

*X Allan L Olsen*  
\_\_\_\_\_  
Allan Olsen

\_\_\_\_\_  
Date

\_\_\_\_\_  
Tom Wheatly

cc: Chevron U.S.A., Inc., Attn: Dave Sweetser





RECEIVED  
AUG 18 1986

DIVISION OF  
OIL, GAS & MINING

1444 Wazee, Suite 125 • Elephant Corral • Denver, Colorado 80202

(303) 572-9007  
Telex: 4322043

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\_\_\_\_\_  
Date

\_\_\_\_\_  
Floyd H. Miller

\_\_\_\_\_  
Date

\_\_\_\_\_  
Chris L. Christensen, Jr.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Allan Olsen  
WHEATLEY OIL COMPANY, A COLORADO PARTNERSHIP

*Tom Wheatley*  
BY: *1 an* *Wheatley*  
\_\_\_\_\_  
Tom Wheatley, General Partner

3/25/86

cc: Chevron U.S.A., Inc., Attn: Dana Sweetser



010717

MAYERS & COMPANY

ENERGY DIVISION

RECEIVED  
DEC 29 1986

December 23, 1986

DIVISION OF  
OIL, GAS & MINING

To Whom It May Concern:

In accordance with that certain Operating Agreement dated August 21, 1985, concerning Utah Federal Lease 53995, Mayers & Company officially resigns as Operator effective December 31, 1986.

Accordingly, please be advised that Mayers & Company has no authority nor responsibility connected with these three wells beyond the date of our resignation.

*L. Mayers*

*Fed 1-35 43.047.31454  
Fed 2-35 43.047.31455  
Fed 3-35 43.047.31456* } *8s 18E Sec. 35*



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

POW

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use back to a different report form.  
Use "APPLICATION FOR PERMIT—" for such proposals.)RECEIVED  
JUN 26 1987

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-53995
2. NAME OF OPERATOR Trek Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 070708
3. ADDRESS OF OPERATOR 5690 DTC Blvd, Suite 400W, Englewood, CO 80111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW NW Section 35 T8S-18E 1111 FWL and 1932 FNL		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-31454		9. WELL NO. 1-35
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 4833' GR 4847' KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T8S-18E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per attached REcommended Maintenance and Re-Work Procedure dated 6/17/87.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth W. Tribbey  
(This space for Federal or State office use)

TITLE Vice President-Finance DATE 6/22/87

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

Federal approval of this action  
is required before commencing  
operations

DATE: 6-29-87  
BY: John R. Dyer

\*See Instructions on Reverse Side



June 17, 1987

RECOMMENDED MAINTENANCE AND RE-WORK PROCEDURE  
Federal 1-35  
SW/NW Section 35 T8S-R18E  
Uintah County, Utah

1. Move in and rig up well service unit.
2. Pull pump and rods.
3. TOH with 2 7/8" tubing.
4. Nipple up 7 1/16" 3000 psi double gate BOP.
5. TIH with 4 3/4" bit and 5 1/2" 17# casing scraper. Tag PBTD @ 6154' KB. Clean out hole if necessary. TOH w/same assembly.
6. Pick up 5 1/2" bridge plug and packer. TIH, set bridge plug @ 5630'±, packer @ 5515'±. Treat zone 5532'-5615' w/500 gal 15% acid.
7. Set bridge plug @ 5500'±, packer @ 5450'±. Treat zone 5470'-5478' w/500 gal 15% acid.
8. Set bridge plug @ 5250'±, packer @ 5190'±. Treat zone 5207'-5236' w/500 gal 15% acid.
9. Set bridge plug @ 5120'±, packer @ 5080'±. Treat zone 5096'-5111' w/500 gal 15% acid.
10. Set bridge plug @ 4960'±, packer @ 4810'±. Treat zone 4822'-4948' w/500 gal 15% acid.
11. Retrieve bridge plug and set packer @ 4700'±. Swab test well and recover acid.
12. TOH, lay down bridge plug and packer.
13. Upon evaluation of production, either run production string or go to Step 13.
14. Rig up perforator and perforate the upper Green River zones 4372-4388', 4251-4257', 4190-4197', with 2 shots per foot with 4" casing guns.



Recommended Maintenance and Re-work Procedure

Federal 1-35

Page Two

15. TIH and set bridge plug @ 4500'±. Set packer @ 4400'±. Test bridge plug to 3000 psi. Set packer @ 4360'±. Break down zone 4372-4388' w/500 gal NARS Chemical.
16. Set bridge plug @ 4270'±, packer @ 4230'±. Break down 4251-4257' w/500 gal NARS Chemical.
17. Set bridge plug @ 4210'±, packer @ 4170'±. Break down 4190-4197'± w/500 gal of NARS Chemical.
18. Set bridge plug @ 4500'±. Swab test well and recover NARS Chemical and evaluate well.
19. TOH with bridge plug and packer.
20. TIH with production tubing.
21. TIH with rod pump and rods. Hang well on pump.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

State Copy

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.

U-53995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 35, 2-35 & 3-35

9. API Well No.

42-047-21454

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wildrose Resources Corporation

3. Address and Telephone No.

2555 Cherryridge Road, Englewood, CO 80110 (303)-761-9831

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1-35: SW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 35, T8S, R18E, SLM

2-35: SE $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 35, T8S, R18E, SLM

3-35: SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 35, T8S, R18E, SLM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wildrose Resources Corporation has taken over as Operator of the above wells effective January 13, 1992, Wildrose has taken a Record Title Assignment on the above lease and has forwarded the original Assignments to your state office for approval.

Wildrose has a Statewide Federal Oil and Gas Bond in effect to cover these wells. Our Bond Number is 229352 with Allied Mutual Insurance Company and was approved by the "B.L.M. on October 26, 1987.

Any questions regarding this lease should be directed to Kary J. Kaltenbacher with Wildrose at 303-761-9831.

RECEIVED

JAN 16 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Kary J. Kaltenbacher Title V.P.

Date January 14, 1992

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

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3-35: SW $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 35, T8S, R18E, SLM

5. Lease Designation and Serial No.

U-53995

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fed 2235, 2-35 & 3-35

9. API Well No.

10. Field and Pool, or Exploratory Area

8 Mile Flat North

11. County or Parish, State

Uintah County, Utah

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- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

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☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
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☐ Water Shut-Off  
☐ Conversion to Injection

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VERMONT DIST  
ENG. 229352  
GEOLOGICAL  
R.B.  
P.B.T.  
A.M.

RECEIVED

MAR 03 1992

DIVISION OF  
OIL GAS & MINING

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Signed Kary J. Kaltenbacher Title V.P.

Date January 14, 1992

(This space for Federal or State office use)

Approved by  
Conditions of

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

Date

FEB 27 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

01-92-36-A



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number U-53995
2. Name of Operator TREK Exploration Company		7. Indian Allottee or Tribe Name
3. Address of Operator 680 Atchison Way, #800, Castle Rock, CO 80104		8. Unit or Communitization Agreement
4. Telephone Number 303-688-3060		9. Well Name and Number Federal 1-35
5. Location of Well Footage : QQ, Sec, T., R., M. : S35-R18E-T8S SW4/NW4		10. API Well Number 43-047-31454
		11. Field and Pool, or Wildcat

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;"><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>sell interest</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>11/25/91</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>sell interest</u>		<p style="text-align: center;"><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 25, 1991, sold interest to:

Eagle Drilling Program 1984-1, Mid-Atlantic I Drilling Program, Eagle Drilling Program 1985-1, Wheatley Oil Company and Allan L. Olsen.

New Operator is: Wildrose Resources Corporation  
2655 Cherryridge Road  
Englewood, Colorado 80110

**RECEIVED**

MAR 06 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

*Wm. L. Tuley*

Title

*U.P.*

Date

*3/2/92*

(State Use Only)



Routing:

1- LCR	7- LCR
2- DTS	7S
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-13-92)

TO (new operator)	<u>WILDROSE RESOURCES CORP.</u>	FROM (former operator)	<u>TREK EXPLORATION COMPANY</u>
(address)	<u>2555 CHERRY RIDGE RD.</u>	(address)	<u>680 ATCHISON WAY #800</u>
	<u>ENGLEWOOD, CO 80110</u>		<u>CASTLE ROCK, CO 80104</u>
	<u>KARRY KALTENBACHER</u>		<u>KENNETH TRIBBEY, VP</u>
	phone <u>(303) 761-9831</u>		phone <u>(303) 688-3060</u>
	account no. <u>N 9660</u>		account no. <u>N 7395</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 1-35/GRRV</u>	API: <u>43-047-31454</u>	Entity: <u>9580</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: <u>FEDERAL 2-35/GRRV</u>	API: <u>43-047-31455</u>	Entity: <u>9715</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: <u>FEDERAL 3-35/GRRV</u>	API: <u>43-047-31456</u>	Entity: <u>9640</u>	Sec <u>35</u> Twp <u>8S</u> Rng <u>18E</u>	Lease Type: <u>U-53995</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

# OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 2-20-92) (Rec'd 3-6-92)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-16-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-9-92)*
- 3 6. Cardex file has been updated for each well listed above. *(3-9-92)*
- 3 7. Well file labels have been updated for each well listed above. *(3-9-92)*
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-9-92)*
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

- for* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## OVERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

- for* 1. All attachments to this form have been microfilmed. Date: March 11 1992.

## INDEXING

- for* 1. Copies of all attachments to this form have been filed in each well file.
- for* 2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

920309 Btm/Vernal Approved 2-27-92.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources CorporationOPERATOR ACCT. NO. 119660ADDRESS 4949 South Albion StreetLittleton, CO 80121

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
	00390	12021	4304731346	Fed. 1-34	SE/SE	34	8S	18E	Uintah		9/8/96
WELL 1 COMMENTS: Group w/ Pariaette GRRU Entity Entities chg'd 10-29-96. Lee											
	00391	12021	4304731347	Fed. 2-34	SW/SE	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Pariaette GRRU Entity											
	00392	12021	4304731497	Fed. 3-34	NE/SW	34	8S	18E	U.atah		9/1/96
WELL 3 COMMENTS: Group w/ Pariaette GRRU Entity											
	06052	12021	4304731410	Fed. 43-34D	NE/SE	34	8S	18E	U.atah		9/1/96
WELL 4 COMMENTS: Group w/ Pariaette GRRU Entity											
	06061	12021	4304731423	Fed. 14-35D	SW/SW	35	8S	18E	U.atah		9/1/96
WELL 5 COMMENTS: Group w/ Pariaette GRRU Entity											

ACTION CODES (See Instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kary Kettner  
Signature  
V. P.  
Title  
Date 10/20/96  
Phone No. 303.770-6566



STATE OF UTAH  
 DEPARTMENT OF MINES, GAS AND MINING  
 ENTITY ACTION FORM -- FORM 6

OPERATOR Wildrose Resources Corporation  
 ADDRESS 4949 South Alton Street  
Littleton, CO EC121

OPERATOR ACCT. NO. H 9560

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q	E	TP	FE			
	12021	06178	4304731529	Fed. 33-34D	14/5E	37	8S	18E	Utah		9/1/96
WELL 1 COMMENTS: Group w/ Perrette GRRV Entity      Entitled 10-29-96 Lee											
	12021	06181	4304731208	Fed 13-35 D	14/5E	35	8S	18E	Utah		9/1/96
WELL 2 COMMENTS: Group w/ Perrette GRRV Entity											
	12021	06197	4304731458	Fed 42-34D	SE/NE	34	8S	18E	Utah		9/1/96
WELL 3 COMMENTS: Group w/ Perrette GRRV Entity											
	12021	09580	4304731454	Fed. 1-35	SE/NE	35	8S	18E	Utah		9/1/96
WELL 4 COMMENTS: Group w/ Perrette GRRV Entity											
	12021	09640	4304731456	Fed. 3-35	SE/NE	35	8S	18E	Utah		9/1/96
WELL 5 COMMENTS: Group w/ Perrette GRRV Entity											

NOTE: (See instructions on back of form)  
 A - Existing well entity for new well - single well only  
 B - Add new well to existing entity (group or unit well)  
 C - Reassign well from one existing entity to another existing entity  
 D - Reassign well from one existing entity to a new entity  
 E - Other: explain in comments section

NOTE: Use COMMENTS section to explain why each Action Code was selected.

(2-19)

Ken Kittenbach  
 Signature  
 V.P.      9/20/96  
 Title      Date  
 Phone No. (303) 776-6566



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation  
ADDRESS 4949 South Albion Street  
Littleton, CO 80121

OPERATOR ACCT. NO. 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG			
	12021	09715	4304731455	Fed. 2-35	SE/NW	35	85	18E	Utah		9/1/96
WELL 1 COMMENTS: Group w/ Parrette GRRU Entity Entities cly'd 10-29-96. Lec											
	12021	70525	4304731637	Fed. 24-34D	SE/SW	34	85	18E	Utah		9/1/96
WELL 2 COMMENTS: Group w/ Parrette GRRU Entity											
											<del>9/1/96</del>
WELL 3 COMMENTS: <del>Group w/ Parrette GRRU Entity</del>											
											<del>9/1/96</del>
WELL 4 COMMENTS: <del>Group w/ Parrette GRRU Entity</del>											
											<del>9/1/96</del>
WELL 5 COMMENTS: <del>Group w/ Parrette GRRU Entity</del>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kary Ketterbach  
Signature  
V. P.  
Title  
Date 10/20/96  
Phone No. (303) 770-6566

FROM : Wildrose Resources Corporation PHONE NO. : 303 770 6566

Oct. 29 1996 05:11PM P2





WILDROSE RESOURCES CORPORATION

**FAX TRANSMITTAL SHEET**DATE: 10/28/96

TO:

COMPANY: Utah Oil, Gas & Mining Div.ATTN: LishaFAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kerry Kettenbecher

FAX # (303) 770-6568

PHONE # (303) 770-6566

NUMBER OF PAGES (Including Cover Sheet): 4COMMENTS: 3 Entify Action Forms. covering  
12 wells into Pariette Unit



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**1832 FNL 1111 FWL SW/NW Section 35, T08S R18E**

5. Lease Designation and Serial No.

**U-53995**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**NA**

8. Well Name and No.

**FEDERAL 1-35**

9. API Well No.

**43-047-31454**

10. Field and Pool, or Exploratory Area

**8 MILE FLAT NORTH**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

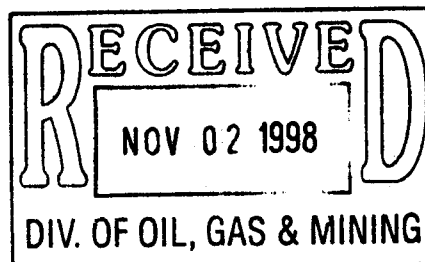
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Site Security

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

*Robbie E. Knight*

Title

Manager, Regulatory Compliance

Date

10/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**CC: UTAH DOGM**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# Inland Production Company Site Facility Diagram

Monument Butte 1-35  
SE/SE Sec. 35, T8S, 16E  
Duchesne County  
Sept. 17, 1998

Site Security Plan is held at the  
Roosevelt Office, Roosevelt Utah

## Production Phase:

- 1) Valves 1, and 3 sealed closed
- 2) Valves 2 and 4 sealed open

## Sales Phase:

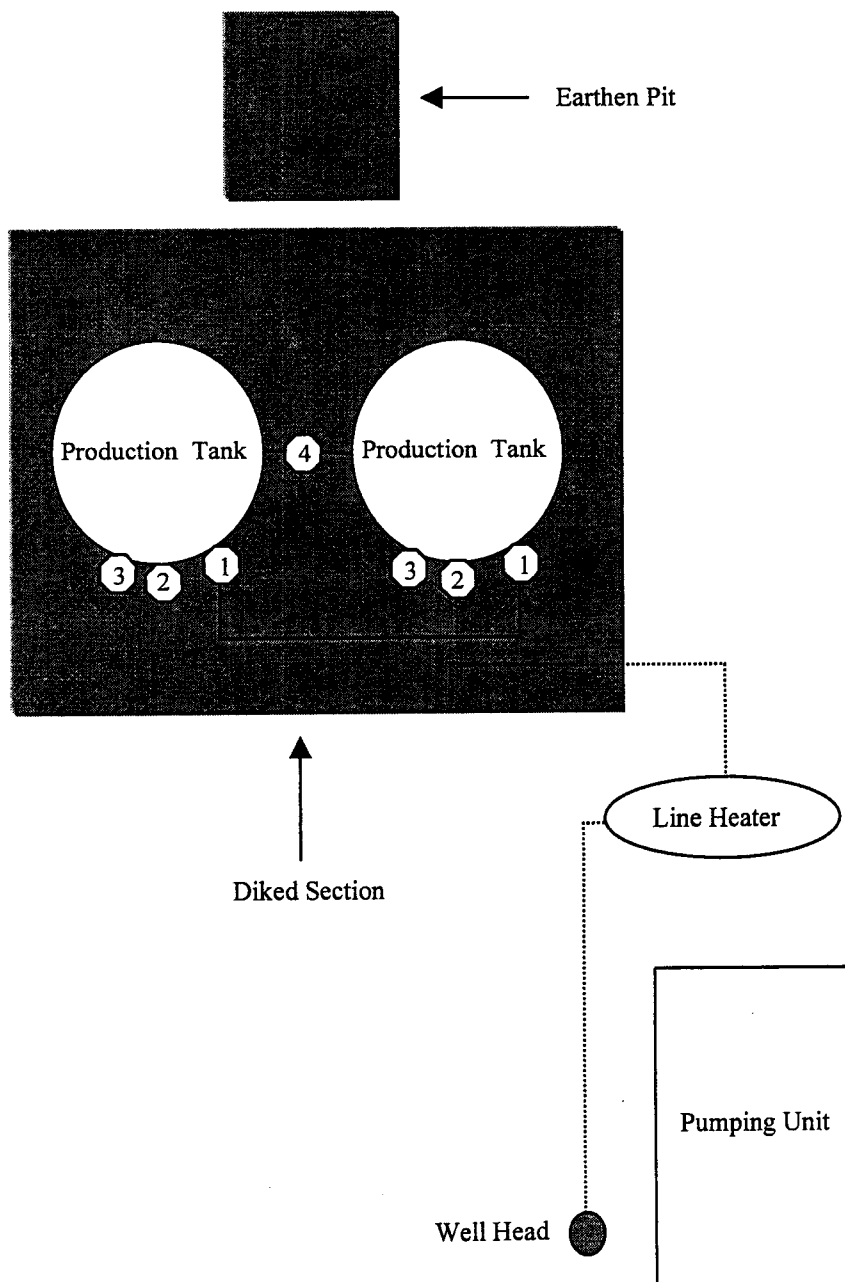
- 1) Valves 2, 3, and 4 sealed closed
- 2) Valves 1 open

## Draining Phase:

- 1) Valve 3 open

## Legend

Emulsion Line	.....
Load Line	-----
Water Line	-.-.-.-.-
Oil Line	—————
Gas Sales	-.-.-.-.-





STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 893-0102		8. WELL NAME and NUMBER: See Attached Exhibit
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Previous Operator Signature:

Title:

NAME (PLEASE PRINT) Marc MacAluso

TITLE CEO, Wildrose Resources Corporation

SIGNATURE

DATE

4/15/04

(This space for State use only)

RECEIVED

MAY 06 2004



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Exhibit
2. NAME OF OPERATOR: Inland Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. #1000 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attached Exhibit
PHONE NUMBER: (303) 893-0102		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 4/15/04, Inland Production Company, as Contract Operator, will take over operations of the attached referenced wells. The previous operator was:

Wildrose Resources Corporation  
3121 Cherryridge Road  
Englewood, Colorado 80110-6007

Effective 4/15/04, Inland Production Company, as Contract Operator, is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by Hartford.

Attached is a list of wells included.

Current Contract Operator Signature:

Title:

NAME (PLEASE PRINT) <u>Bill I. Pennington</u>	TITLE <u>President, Inland Production Company</u>
SIGNATURE <u>Bill I. Pennington</u>	DATE <u>4/15/04</u>

(This space for State use only)

RECEIVED

MAY 06 2004

DIV. OF OIL, GAS & MINING



EXHIBIT "A"  
Attached to Sundry Notices

Wildrose Resources Corporation  
and  
Inland Production Company

Unit	API	Well	Comp.	Elev.	Loc.	S.	1/4	1/4	Twp	Rng	Co.	Lease	Type
N	4304731528	REX LAMB 34-1	WR	4932* GR	2116 FNL 2132 FEL	34	SWNE		040S	010E	UTA	FEE	OW
N	4304731692	REX LAMB 34-2	WR	4932* GR	2018 FNL 1068 FEL	34	SENE		040S	010E	UTA	FEE	OW
N	4301331914	HARBOURTOWN FED 21-33	WR	5129* GR	0513 FNL 1938 FWL	33	NENW		080S	170E	DU	U-71368	OW
N	4301331915	HARBOURTOWN FED 42-33	WR	5128* GR	1954 FNL 0851 FEL	33	SENE		080S	170E	DU	U-71368	OW
N	4301331916	HARBOURTOWN FED 23-34	WR	5088* GR	1943 FSL 2162 FWL	34	NESW		080S	170E	DU	U-71368	OW
N	4301331917	HARBOURTOWN FED 44-34	WR	5063* GL	0835 FSL 0500 FEL	34	SESE		080S	170E	DU	U-71368	OW
N	4304732080	FEDERAL #23-26	WR	4910* KB	2113 FSL 1844 FWL	26	NESW		080S	180E	UTA	U-36442	OW
N	4304732700	FEDERAL 24-26	WR	4913* GR	0660 FSL 1980 FWL	26	SESW		080S	180E	UTA	U-36442	OW
N	4304732720	FEDERAL 13-26	WR	4905* GR	2018 FSL 0832 FWL	26	NWSW		080S	180E	UTA	U-36442	OW
N	4304732731	FEDERAL 12-26	WR	4924* GR	2956 FSL 0470 FWL	26	SWNW		080S	180E	UTA	U-36442	GW
N	4304732847	FEDERAL 34-26	WR	4907* GR	0741 FSL 1957 FEL	26	SWSE		080S	180E	UTA	U-75532	OW
N	4304732732	FEDERAL 43-27	WR	4862* GR	1917 FSL 0559 FEL	27	NESE		080S	180E	UTA	U-36442	OW
N	4304732733	FEDERAL 14-28	WR	4902* GR	0860 FSL 0846 FWL	28	SWSW		080S	180E	UTA	U-51081	OW
N	4304732743	FEDERAL 13-28	WR	4955* GR	2007 FSL 0704 FWL	28	NWSW		080S	180E	UTA	U-36442	OW
N	4304731464	PARIETTE FED 10-29	WR	4890* GR	1843 FSL 2084 FEL	29	NWSE		080S	180E	UTA	U-51081	OW
N	4304731550	W PARIETTE FED 6-29	WR	4892* GR	1978 FNL 2141 FWL	29	SENE		080S	180E	UTA	U-36846	OW
N	4304732079	FEDERAL 44-29	WR	4993* KB	0660 FSL 0660 FEL	29	SESE		080S	180E	UTA	U-51081	OW
N	4304732701	FEDERAL 43-29	WR	4886* GR	1904 FSL 0710 FEL	29	NESE		080S	180E	UTA	U-51081	OW
N	4304732742	FEDERAL 34-29	WR	4917* GR	0712 FSL 1925 FEL	29	SWSE		080S	180E	UTA	U-51081	OW
N	4304732848	PARIETTE FED 32-29	WR	4870* GR	1942 FNL 1786 FEL	29	SWNE		080S	180E	UTA	U-36846	OW
N	4304731116	NGC ST 33-32	WR	4930* GR	1914 FSL 1911 FEL	32	NWSE		080S	180E	UTA	ML-22058	OW
N	4304732077	FEDERAL 12-34	WR	4845* KB	1571 FNL 0375 FWL	34	SWNW		080S	180E	UTA	U-51081	OW
N	4304732702	FEDERAL 42-35	WR	4815* GR	1955 FNL 0463 FEL	35	SENE		080S	180E	UTA	U-51081	OW
N	4304732721	FEDERAL 43-35	WR	4870* GR	2077 FSL 0696 FEL	35	NESE		080S	180E	UTA	U-49430	OW
N	4304731345	GULF STATE 36-13	WR	4831* GR	1850 FSL 0600 FWL	36	NWSW		080S	180E	UTA	ML-22057	OW
N	4304731350	GULF STATE 36-11	WR	4837* GR	0677 FNL 0796 FWL	36	NWNW		080S	180E	UTA	ML-22057	OW
N	4304731864	GULF STATE 36-12	WR	4882* GR	1778 FNL 0782 FWL	36	SWNW		080S	180E	UTA	ML-22057	OW
N	4304731892	GULF STATE 36-22	WR	4923* GR	1860 FNL 1980 FWL	36	SENE		080S	180E	UTA	ML-22057	OW
N	4304732580	UTD STATE 36-K	WR	4809* GR	2120 FSL 1945 FWL	36	NESW		080S	180E	UTA	ML-22057	OW
N	4304732581	UTD STATE 36-M	WR	4744* KB	0848 FSL 0648 FWL	36	SWSW		080S	180E	UTA	ML-22057	OW
N	4304731415	WILDROSE FEDERAL 31-1	WR	4871* GR	2051 FSL 0683 FWL	31	NWSW		080S	190E	UTA	U-30103	OW
N	4301330642	MONUMENT BUTTE 1-3	WR	5156* GR	1945 FSL 0816 FWL	03	NWSW		090S	170E	DU	U-44004	OW
N	4301330810	MONUMENT BUTTE 2-3	WR	5107* GR	1918 FNL 1979 FWL	03	SENE		090S	170E	DU	U-44004	OW
N	4301331760	PINEHURST FEDERAL 3-7	WR	5096* GR	2062 FNL 1999 FEL	03	SWNE		090S	170E	DU	61252	OW
N	4301331761	PINEHURST FEDERAL 3-8	WR	5030* GR	1980 FNL 0660 FEL	03	SENE		090S	170E	DU	61252	OW
N	4301331764	RIVIERA FEDERAL 3-11	WR	5123* GR	2050 FSL 2008 FWL	03	NESW		090S	170E	DU	U-44004	OW
N	4301332183	RIVIERA FED 3-9	WR	5030 GR	1922 FSL 0605 FEL	03	NESE		090S	170E	DU	U-44004	OW
N	4301332184	RIVIERA FED 3-10	WR	5108 GR	2100 FSL 2190 FEL	03	NWSE		090S	170E	DU	U-44004	OW
N	4301331023	FEDERAL 15-1-B	WR	5177* GR	0660 FNL 1983 FEL	15	NWNE		090S	170E	DU	U-44429	OW
N	4304732777	BIRKDALE FED 13-34	WR	5067* GR	1768 FSL 0615 FWL	34	NWSW		090S	180E	UTA	U-68618	OW
Y	4304731346	FEDERAL 1-34	WR	4870* GL	0966 FSL 0653 FEL	34	SESE		080S	180E	UTA	U-37812	WI
Y	4304731347	FEDERAL 2-34	WR	4864* GL	0831 FSL 1986 FEL	34	SWSE		080S	180E	UTA	U-37812	OW
Y	4304731410	FEDERAL 43-34-D	WR	4839* GR	1964 FSL 0848 FEL	34	NESE		080S	180E	UTA	U-45031	OW
Y	4304731458	FEDERAL 42-34D	WR	4834* GR	2019 FNL 0650 FEL	34	SENE		080S	180E	UTA	U-51081	OW
Y	4304731497	FEDERAL 3-34	WR	4856* GR	1945 FSL 1849 FWL	34	NESW		080S	180E	UTA	U-37812	OW
Y	4304731529	FEDERAL 33-34-D	WR	4854* GR	1904 FSL 2025 FEL	34	NWSE		080S	180E	UTA	U-30688	WI
Y	4304731637	FEDERAL 24-34D	WR	4888* KB	0619 FSL 1880 FWL	34	SESW		080S	180E	UTA	U-45031	OW
Y	4304731208	FEDERAL 13-35D	WR	4851* GR	1794 FSL 0552 FWL	35	NWSW		080S	180E	UTA	U-49430	WI
Y	4304731423	FEDERAL 14-35-D	WR	4809* GR	0369 FSL 1085 FWL	35	SWSW		080S	180E	UTA	U-49430	OW
Y	4304731454	FEDERAL 1-35	WR	4833* GR	1832 FNL 1111 FWL	35	SWNW		080S	180E	UTA	U-53995	OW
Y	4304731455	FEDERAL 2-35	WR	4833* GR	2136 FNL 2136 FWL	35	SENE		080S	180E	UTA	U-53995	WI
Y	4304731456	FEDERAL 3-35	WR	4860* GR	1972 FNL 1892 FEL	35	SWNE		080S	180E	UTA	U-53995	OW

END OF EXHIBIT



### 3. FILE

### Designation of Agent/Operator

## Merger

**4/15/2004**

**Phone: 1-(303) 893-0102**

### Pariette (Green River) Unit

[illegible]

5. If **NO**, the operator was contacted contacted on:



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: applied for

9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/10/2004

#### DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/18/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/18/2004
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 5/18/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

#### STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

#### FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

#### INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

#### FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

#### LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

#### COMMENTS:





## Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company  
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State



ARTICLES OF AMENDMENT  
TO THE  
ARTICLES OF INCORPORATION  
OF  
INLAND PRODUCTION COMPANY

FILED  
In the Office of the  
Secretary of State of Texas  
SEP 02 2004  
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs  
Susan G. Riggs, Treasurer



UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-924)

September 16, 2004

### Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard  
Acting Chief, Branch of  
Fluid Minerals

### Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare



### 3. FILE

### Designation of Agent/Operator

## Merger

**9/1/2004**

**TO: ( New Operator):**  
N2695-Newfield Production Company  
Route 3 Box 3630  
Myton, UT 84052  
**Phone: 1-(435) 646-3721**

## PARIETTE (GREEN RIVER)

[illegible]

5. If **NO**, the operator was contacted contacted on:



- 6a. (R649-3-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0056

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 61BSBDH2912

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a\*
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

\*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other

2. NAME OF OPERATOR

Miller / Christensen

3. ADDRESS OF OPERATOR c/o McIlhenny-Adams & Co., Inc.

2305 Oxford Lane, Casper, Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1111' FWL & 1932' FNL (SW NW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

43-047-31454

12. COUNTY OR PARISH

Utah

13. STATE

Utah

15. DATE SPUDDED

7-5-84

16. DATE T.D. REACHED

7-13-84

17. DATE COMPL. (Ready to prod.)

8-7-84

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\*

4847' KB; 4833' GL

19. ELEV. CASINGHEAD

4833'

20. TOTAL DEPTH, MD & TVD

6200'

21. PLUG BACK T.D., MD & TVD

6154'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 6200'

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Lower Green River — 5470' - 5616'; Middle Green River — 5207' - 5236'

Upper Green River — 4822' - 4948'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL - SFL - DCN - GR - CBL - LD - CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	256'	12 1/4"	Cemented to surface	none
5 1/2"	17	6200.6'	7 7/8"	150 sx HiLift & 385 sx Thixotropic	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5605.36'	

31. PERFORATION RECORD (Interval, size and number)

5470' - 5616' — 41' — 45 holes

5207' - 5236' — 29' — 30 holes

4822' - 4948' — 18' — 29 holes

4370-48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5470' - 5616'	350 gal acid, 62870 gal, 1400 sx s.
5207' - 5236'	300 gal acid, 66120 gal, 152,000#
4822' - 4948'	300 gal acid, 28710 gal, 54,780#

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-21-84		Pumping (Sucker Rod System)				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-23/25-84	72	2"	→	409	164.8	86*	403
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25	25	→	136	54	20*	31	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Lease fuel and vented

TEST WITNESSED BY

C. K. Adams

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

C. K. Adams, P.E.

TITLE

Consultant - Agent

DATE

October 19, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side) \* Load (frac) water



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1,600					
Mahogany Zone	3,100					
Green Shale	4,117					
"A" Marker	4,470					
Douglas Creek	4,852					
"C" Marker	5,627					
Green River Ls	6,017					
Wasatch	6,150					
T.D.	6,200					



8/1/84

SICP - 420 psig. Choke plugged off. Open well and flow of pressure to 40 psig in 1 hr. Rig up OWP to set wireline retrievable bridge plug. Well flowed 46.7 bbls overnight until plugging off. 30 psig flow pressure at 8 AM. OWP ran Baker wireline retrievable bridge plug under lubricator and set at 5075'. TOH and rig down OWP. TIH with tubing open ended. Stop tubing at 5050'KB. Rig up and reverse circulate hole clean with 120 bbls 2% KCl. Pull tubing up to 4955' to spot acid. Rig up HOWCO. Pressure test to 3000 psig. Held ok. Release pressure and spot 300 gal 5% HCl at 4955'. Rig down HOWCO and TOH. Rig up OWP and perforate as follows:

4948' to 4946' - 2 holes  
4925' to 4915' - 21 holes  
4857' to 4854' - 3 holes  
4825' to 4822' - 3 holes

POH and rig down perf. equip. Rig up HOWCO to frac. Broke formation down with acid plus 10 bbls KCl water. Break down at 1960 psig. Estimated rate = 20.5 BPM. ISIP - 1500 psig. Frac #3 as per procedure. Frac with total of 28,710 gal and 54,780 # sand in formation. Sand concentration from 2 ppg to 5 ppg. Screen out frac when 5 ppg sand reached formation. Maximum pressure - 3300 psig

Average rate - 26 BPM

Average pressure - 2100 psig

No shut in pressure due to screen out. SDFN and rig down frac equipment.

Daily Cost: \$29,100

Cumulative: \$149,565

8/2/84

SICP - 1100 psig. Hooked up choke line to pit and opened well to relieve pressure. Flowed approx. 42 bbls flush. Casing pressure dropped to 100 psig and well unloaded frac sand. Pressure started increasing and well flowed at 300 to 500 psig. Rate of 2 gal/min with frac sand for 2 hrs. Sand cleaned up and well unloaded 60 bbls frac water and gas heads. Pressure dropped to 10 psig on 3/4" choke. Pick up Retrievable head and made up on tubing. Opened BOP's and TIH to 3000'. Well flowing approx. 20 BPH frac water. Rig up and circ. hole at 3000' for 3/4 hr at 3 BPM. TIH w/well flowing at same rate (20 BPH). Tagged sand at 4948' (bottom of perfs). Rig up and circ. out sand from 4948' to 5065'. Displaced hole with 9# heavy water and circ. 1 hr. Circ. down to bridge plug at 5075' and opened same. Circ. 1 1/2 hrs to relieve pressure from 2nd zone - gas pockets and some heavy oil. TOH with retrievable head and bridge plug and lay down same. Pick up Model "C" retrievable head and TIH to 4750'. CIW & SDFN.

Daily Cost: \$4,196

Cumulative: \$153,761

8/3/84

SICP - 225 psig; SITP - 300 psig. Flowed pressure off well and TIH with tubing from 4800' to 5250'. Circ. out sand and cleaned out to BP at 5360'. Release bridge plug and circ. clean. TOH to 4600' with bridge plug. Reset bridge plug and tested to 3000 psig. Held ok. Raised tubing to 4390' and hooked up pump and reverse circulated. Displaced heavy water with 2% KCl (130 bbls). Wait on HOWCO 2 hrs. Rigged up HOWCO and pressure tested to 3000 psig. Spotted 200 gal 5% HCl and 4390'. Rig down HOWCO and TOH with tubing and rig up OWP. ~~Ran 4" gun and perf 2/ft from 4370' to 4388' - 18' - 37 holes.~~  
Correlated with Litho-Density Log. POH with perf gun. Rig down OWP and CIW & SDFN.

Daily Cost: \$8,939

Cumulative: \$162,700

8/4/84

SICP - 300 psig. Rig up HOWCO to frac. Broke formation down with 200 gal 5% acid and 10 bbls 2% KCl. Breakdown pressure - 3000 psig. Broke back to 1600 psig. Estimated 20.5 BPM at 2250 psig. ISIP - 1800 psig.

Frac as follows:

Pump 7,000 gal Versagel 1500 pad at 30 BPM  
2,000 gal Versagel 1400 w/1 ppg 20-40 sand  
2,000 gal Versagel 1400 w/2 ppg 20-40 sand  
2,000 gal Versagel 1400 w/3 ppg 20-40 sand  
3,000 gal Versagel 1400 w/4 ppg 20-40 sand  
4,000 gal Versagel 1400 w/5 ppg 20-40 sand



FEDERAL 1-35  
 1111' FWL & 1932' FNL (SW/NW)  
 SECTION 35, T8S, R18E  
 EIGHT MILE FLAT NORTH FIELD  
 UTAH COUNTY, UTAH

GL: 4833'

Spud: 07/05/84  
 Compl: 08/07/84

Base Of USDW @ 233'

Uinta Formation @ Surface

Top of Green River Formation  
 @ 1600'

Top of Cement @ 1580' (CBL)

12-1/4" hole

8-5/8", 24# Csg. @ 256'  
 Cmtd. to surf.

← 7-7/8" hole

Tbg Anchor @ 4360'

PERFS:

4370' - 4388' (37 holes)

4822' - 4948' (29 holes)

5207' - 5236' (30 holes)

5470' - 5616' (45 holes)

2-7/8", 6.5#, J-55 tbg @ 5605'

Wasatch Tongue of Green  
 River Formation @ 6017'

PBTD @ 6154'

TD @ 6200'

5-1/2", 17# csg @ 6200'  
 Cemented w/ 535 sx

CURRENT WELLBORE DIAGRAM